

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other **SWD**

2. Name of Operator

OXY USA WTP Limited Partnership 192463

3a. Address

P.O. Box 50250
Midland, TX 79710

3b. Phone No. (include area code)

432-685-5717

5. Lease Serial No.

NMS3219

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

MH Federal Com. SWD 1

9. API Well No.

30-015-22782

10. Field and Pool or Exploratory Area

SWD Cisco

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FSL 1650 FWL SESW(N) Sec 1 T22S R34E

11. County or Parish, State

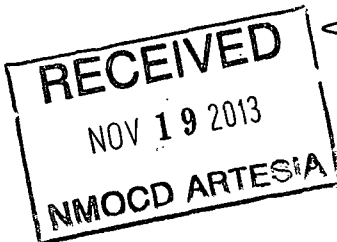
Eddy NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other Repl. Tbg
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

LRD 11/19/13
Accepted for record
11/20/13



See Attached



14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

David Stewart

Title Sr. Regulatory Advisor

david_stewart@oxy.com

Signature

Date

10/14/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

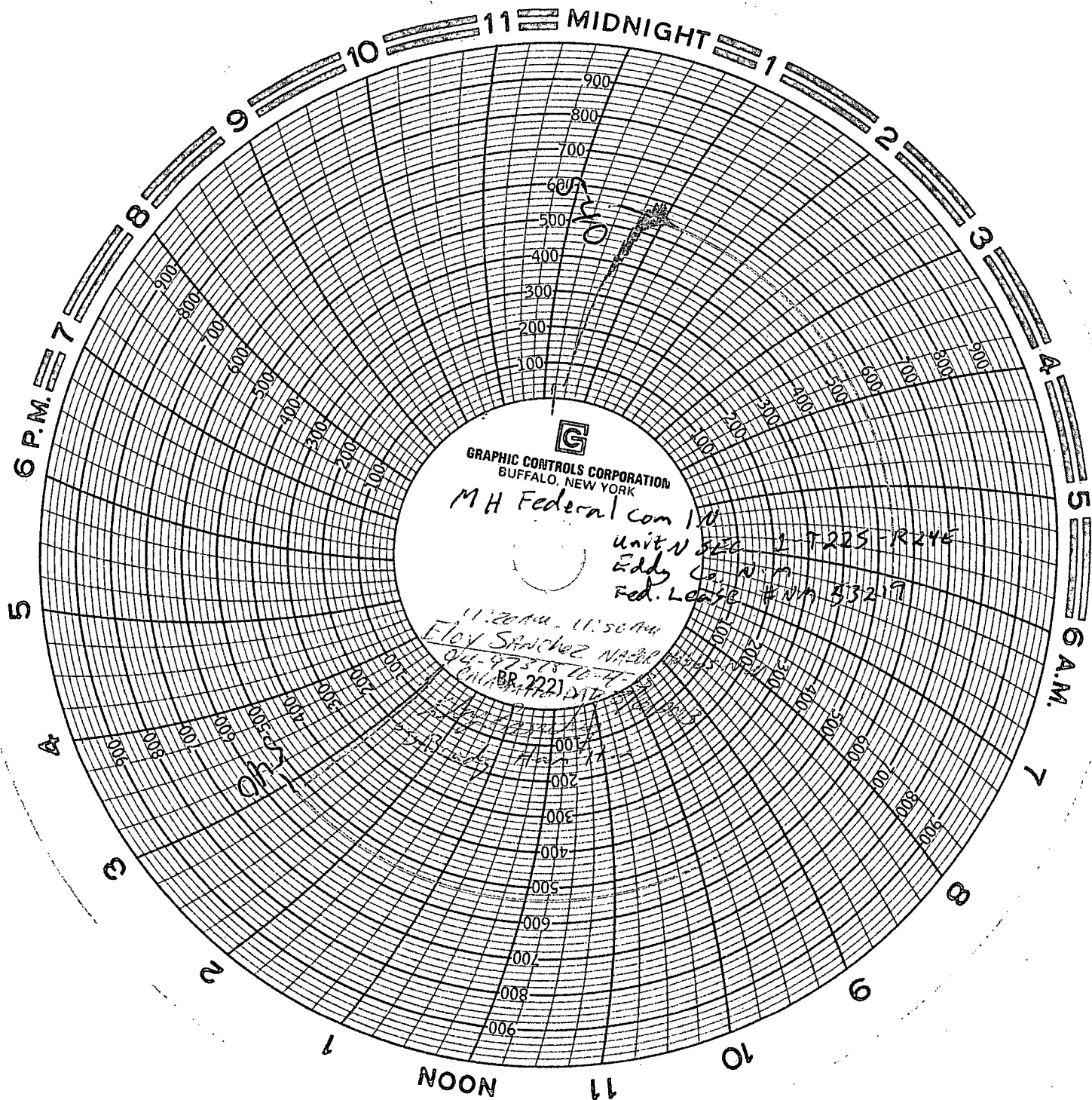
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

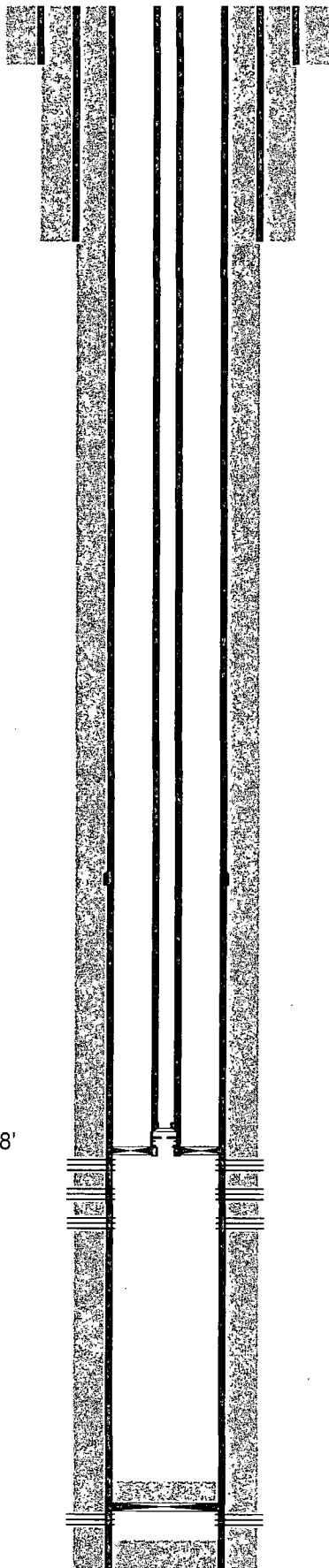
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Date	Remarks
9/16/13	LOC UNDER WTR. HAD VAC TRUCKS COME TO LOC & HAUL OFF 3 LOADS WTR. RUPU.
9/17/13	GOT TO LOC & WAIT ON BOP & WL TO SHOW UP, BOTH GOT STUCK & COULD NOT MAKE IT TO LOC.
9/18/13	CSG & TBG - NO PRESSURE. NDWH, UNFLANGED WELL, NU BOP, TESTED GOOD. RIH W/ WL, MADE 4 RUNS WITH GAUGE RINGS & PROFILE NIPPLE IS 1.78". SET BLK PLUG & POOH W/ WL. LOADED TBG W/ 47 BBLS, PRESSURE TO 500 PSI. TBG HELD, TESTED GOOD. PUMPED 80 BBLS DOWN THE CSG, & PRESSURE TO 500 PSI, LOST ALL PRESSURE IN 20 SECONDS. RAN BACK IN HOLE & FISHED OUT BLK PLUG.
9/19/13	TBG - 0 PSI. GOT OFF PKR VIA THE ON/OFF TOOL. WAIT ON THE SLIP GRIP ELEVATORS, THEY SHIPPED THE WRONG ITEM TO LOC, POOH W/ TBG.
9/20/13	TBG & CSG - 0 PSI. pooh w/ KILL STRING, PICKED UP RBP & PACKER. STARTED RUNNING TBG. IT WAS DISCOVERED THAT WE WERE NOT PUTTING THE CORRECT TORQUE ON THE P6 TBG, SO HAD TO POOH TO CORRECT. STARTED BACK IN THE HOLE & GOT DOWN HALFWAY TO BOTTOM
9/23/13	TBG & CSG ON A VAC. CONTINUE TO RIH W/ RBP & TBG TO 7864', SET PLUG, PUH, SET PKR 20' ABOVE RBP, TRIED TO TEST PLUG, PUMPED 51 BBLS, WELL STILL ON VAC. MOVED UP HOLE, TRY TO GET A GOOD TEST, SET THE TOOLS 4 DIFFERENT TIMES, NEVER GOT A GOOD TEST.
9/24/13	NO PRESSURE ON WELL. TRIED TO TEST CSG AT 7800', IT WOULD TRY TO PRESSURE BUT WOULD NOT. THEN IT STARTED CIRCULATING. DROP SV, SATART TO PRESSURE UP, BUT WOULD NOT, FOUND HOLE IN TBG 28 JTS ABOVE PKR. LD JT, TESTED THE REMAINING TBG TO 800 PSI, HELD GOOD. POOH & LD RBP & PKR, PU ANOTHER RBP & PKR & RAN 2 JTS IN HOLE
9/25/13	NO PRESSURE ON WELL. RIH W/ RBP & PKR. SET RBP @ 7744' PKR @ 7738'. TEST TOOLS, TESTED GOOD. REL RBP, RIH & SET @ 7906', PKR @ 7889'. PRESSURE UP BETWEEN TOOLS, TESTED GOOD. RELEASE PKR & MOVED UP HOLE TESTING.
9/26/13	NO PRESSURE ON WELL. TEST CSG W/ BP @ 7944', PKR @ 7930'. CSG TESTED GOOD. LOAD BACKSIDE, CSG TESTED GOOD AT 500 PSI FOR 20 MINS. REL TOOLS, LET WELL EQUALIZE, POOH W/ TOOLS.
9/27/13	CSG - 0 PSI. RU HYDROTESTERS, TESTED TBG IN THE HOLE AT 6000# BELOW THE SLIPS, ALL TBG TESTED GOOD.
9/30/13	CSG & TBG - 0 PSI. RIH W/ NEW TBG, TAGGED ON/OFF TOOL, SPACED OUT WELL W/ 2' SUB, 6' SUB, PULLED 18 PTS, FLANGED UP WELL. LOADED W/ PKR FLUID, WORKED OUT AIR. PRESSURE TESTED TO 500 PSI, IT WOULD LOSE 50 PSI IN 30 MIN. WORKED AIR OUT OF SYSTEM, RETESTED. PRESSURE UP TO 500 PSI, IT WOULD BLEED OFF SLOWLY. Notify BLM/NMOCD
10/1/13	CSG & TBG - 0 PSI. HOOK UP TO THE CSG WITH CHART & PRESSURED UP TO 500 PSI, LEFT PRESSURE ON FOR 1 HR, LOST 20 PSI. NMOC D DID NOT SHOW UP.
10/2/13	WELL ON INJECTION. RD PU



OXY USA WTP LP
MH Federal Com SWD #1
API No. 30-015-22782



17-1/2" hole @ 200'
13-3/8" csg @ 200'
w/ 250sx-TOC-Surf-Circ

12-1/4" hole @ 1621'
8-5/8" csg @ 1621'
w/ 1035sx-TOC-Surf-Circ

2-7/8" XH-4 IJ tbg w/ Kenco AS1-X pkr @ 7968'
On/Off tool @ 7960'

Perfs @ 8004-8381'

7-7/8" hole @ 10504'
4-1/2" csg @ 10504'
w/ 1975sx-TOC-Surf-Circ
DVT @ 6067'

CIBP @ 10210' w/ 30' cmt

Perfs @ 10244-10255'

TD-10504'