State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

Oil Conservation Division

Submit to Appropriate District Office

1000 Rio Brazos	Rd., Azteo	c, NM 87410	20 South St.							5 Copies				
DISTILCT IV						NM 87505					_	A AFRIDED DEDOD		
1220 S. St. 11am					•		LUV	AMENDED REPORT RIZATION TO TRANSPORT						
¹ Operator n	I.		ESIFU	KALL	UWABLE	AND AU	INU	² OGRID N			11701	TOKI		
LRE OPE				CORED Number										
c/o Mike Pippin LLC, 3104 N. Sullivan						³ Reason for Filing C						tive Date		
Farmington,			ol Name				NW							
⁴ API Numbe				A)	76	6 Pool C	ode							
30 – 015-41375 Empire, G									41	96210		*******		
⁷ Property C	8 Pro	perty Nam	e					⁹ Well Number						
309					AID 24 S	TATE				30				
II. 10 Su			T		E	Tax. 42.60. 41		Fig. 4 Co. 11 4		4 /8.97 4	**	T		
Ul or lot no. P	l	17-S	Range 28-E	Lot Idn	Feet from the 990	SOUTH	Line	Feet from the 830	i i	ast/West \ST	line	County EDDY		
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		ole Locat				Tx: .1.00 .1		T (# 11	1.5	. 19.77		T		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Sout	h line	Feet from t	ie E	ast/West	line	County		
						<u> </u>			_L_					
12 Lse Code		cing Method	" Gas Co		15 C-129 Peri	mit Number	16 C	-129 Effectiv	e Dat	e '	C-1	29 Expiration Date		
S	. '	Code Date P READY												
III. Oil a	and Gas	Transna					'							
18 Transpor		rianspo	11013		¹⁹ Transpo	rter Name					1	²⁰ O/G/W		
						Address					0/3/11			
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2/0421	278421 Holly Trans						portation, LLC					White the semiliprocess of all proceedings of the semiliprocess of the s		
	1602 W. Main,						Artesia, NM 88210							
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AND AND ADDRESS.	R PRODU				· · · · · · · · · · · · · · · · · · ·						The Car	Contract of the Contract of th		
IV. Well	Compl	lation Das	a											
		22 Ready		T	²³ TD	²⁴ PBTI	25 Perforations				²⁶ DHC, MC			
10/31/13			11/15/13		5368'	5315'			760'-5170'		2110,1110			
27 LL	ole Size		28 Casing	& Tubin	g Sizo	29 D	nth Se	<u> </u>		36	Soci	s Cement		
100	ne size	28 Casing & Tubing			g Size	Size ²⁹ Depth Se			Sacks Cement					
l	ł	,												
														
11"		1			i									
			8-	5/8° 24#			527'				32	5 sx C		
7-	7/8"			5/8" 24# 1/2" 17#			527 [,] 363 [,]			350 sx 3		5 sx C Poz/C + 625 sx C		
7-			5-	1/2" 17#		5.	363'			350 sx 3				
7-			5-		,	5.				350 sx 3				
	7/8"	ta	5-	1/2" 17#	,	5.	363'			350 sx 3				
V. Well	7/8" Test Da	ita ³² Gas Deliv	5- 2-7/	1/2" 17# 8" tubing		5	363 [,]	h 35				Poz/C + 625 sx C		
	7/8" Test Da Oil	ita ³² Gas Deliv	5- 2-7/	1/2" 17# 8" tubing	est Date	5.	363 [,]	h 35		350 sx 3				
V. Well 31 Date New READY	Test Da	32 Gas Deliv	5- 2-7/ ery Date	1/2" 17# 8" tubing	est Date	5 5 ³⁴ Test	363' 242' Lengt					Poz/C + 625 sx C		
V. Well	Test Da	ita ³² Gas Deliv	5- 2-7/ ery Date	1/2" 17# 8" tubing		5	363' 242' Lengt					Poz/C + 625 sx C 36 Csg. Pressure 41 Test Method		
V. Well 31 Date New READY	Test Da	32 Gas Deliv	5- 2-7/ ery Date	1/2" 17# 8" tubing	est Date	5 5 ³⁴ Test	363' 242' Lengt					Poz/C + 625 sx C		
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