Avrm 3160-5 (August 2007)

OCD Artesia

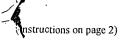
UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROV	/ED
OMB No. 1004-0	0137
Ereninger July 21	2010

5. Lease Serial No.

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N	ı	VΙ	L	C-	0	29	94	2	6	В		

Do not u	JNDRY NOTICES AI se this form for pro ed well. Use Form	posals to drill o	to re-enter and		ee or Tribe Name			
SUBMITIN	TRIPLICATE – Other in	7. If Unit of CA/Ag	7. If Unit of CA/Agreement, Name and/or No.					
 Type of Well	Gas Well G		8. Well Name and No. CROW FEDERAL #22H <308711>					
2. Name of Operator APACHE C	ORPORATION <873>	9. API Well No. 30-015-41166)					
3. Address			10. Field and Pool or Exploratory Area					
	AIRPARK LN, #3000 , TX 79705	7 / 432-818-1198	CEDAR LAKE; G	CEDAR LAKE; GLORIETA-YESO <96831>				
4. Location of Well (Footage, 1	Sec., T., R., M., or Surv	vey Description)		11. County or Paris				
UL: E, SEC 9, T17S, R31E, 168	0' FNL & 10' FWL	EDDY COUNTY,	EDDY COUNTY, NM					
12. CHECK 1	ΓΗΕ APPROPRIATE BO	X(ES) TO INDICAT	E NATURE OF NO	OTICE, REPORT OR OTH	IER DATA			
TYPE OF SUBMISSION			TYPE OF A	CTION	ION			
Notice of IntentSubsequent ReportFinal Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Facture Trea New Constr Plug and At	at Recuction Reco	duction (Start/Resume) clamation complete nporarily Abandon ter Disposal	☐ Water Shut-Off ☐ Well Integrity ☐ Other ☐ DRILLING OPS: CASING & CEMENT REPORT			
<u>Lead</u> : 560 sx <i>CIRC</i> 146 SX	he work will be performed on lyed operations. If the opera il Abandonment Notices mustor final inspection. 9/10/2013 - S urface Csg 13.375, H Class C (14.8 wt, 1.34 y) TO SURFACE pressure test 2000 PSI/S	r provide the Bond No. tion results in a multiple t be filed only after all r SPUD ole 17.5 H-40, 48 old)	e completion or recompequirements, including # set @ 513' Cm RECEIVE NOV 2 7 2013 IOCD ARTES	Required subsequent reports pletion in a new interval, a Forg reclamation, have been composite with: CFPTED NOV	FOR RECORD 2 4 2013			
REPORT CONTINUED ON PAG		HMOCD	510 27/13		D FIELD OFFICE			
14. I hereby certify that the forego Name (Printed/Typed) MICHELLE COOPER			tle DRILLING	TECH				
Signature Muhall	Coarn	Da	nte 10/22/201	12				
	7	E FOR FEDERA	L OR STATE OF	FICE USE				
Approved by		E-eta- 2	Title		Data			
Conditions of approval, if any, are atta certify that the applicant holds legal or which would entitle the applicant to co	equitable title to those rights		Office		Date			
Title 18 U>S.C. Section 1001 and Title any false, fictitious or fraudulent stater				illfully to make to any departn	nent or agency of the United States			



CROW FEDERAL 22H - Csg & Cmt End of Well Sundry

B. <u>09/16/2013 Intermediate Csg 8 5/8, Hole 11, J-55, 32# set @ 3608' Cmt with:</u>

Lead: 900 sx Class C 35/65 POZ (12.90 wt, 1.92 yld)

Tail: 540 sx Class C w/2% CACL(14.8 wt, 1.33 yld)

CIRC 29 SX TO SURFACE

Intermediate Csg pressure Test to 2000 PSI/30 min-ok

C. 9/25/2013 Production Csg 5.5, Hole 7.875, L-80, 17# set @ 9836' Cmt with:

Lead: 390 sx Class H 35/65 Poz (12.6 wt, 2.06 yld)

<u>Tail:</u> 1080 sx Class H (13.0 wt, 1.48 yld)

CIRC 131 SX TO SURFACE

Prod Csg pressure test 2500 PSI/30 min-ok

9/26/2013-RR