

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

5. Lease Serial No.
SL: NM99039; BHL: NM0554775
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. Cappella 14 Fed Com 3H
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP	9. API Well No. 30-015-39417
3a. Address 333 WEST SHERIDAN, OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) 405-235-3611
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 330 FNL 1700 FWL 330 FSL 1700 FWL N	10. Field and Pool, or Exploratory Lusk; Bone Spring West
	11. County or Parish, State Eddy, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <u>Drilling Operations</u>
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporary Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following the completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9/28/13 - Spud @ 0400 hrs. TD 17 1/2" hole @ 721'. CHC. Notified BLM. RIH w/ 18 jts 13 3/8" H-40 48# STC csg & set @ 721'. RU Baker & lead w/ 874 sx CI C, 14.8 ppg, 1.34 Yld cf/sx, 6135 g/sx. Displ w/ 107 bbls FW. Circ 168 sx to surf. WOC.
9/30/13 - NU BOP. PT annular, pipe ram, blind ram, ck manifold, flr vlvs, 3000 psi H & 250 psi L. Function test accumulator, held 10 mins, ok. PT csg 1200 psi.
10/3/13 - 10/4/13 - TD 12 1/4" hole @ 4556'. CHC. RU WL & RIH w/ gyro. RIH w/ 110 jts 9 5/8" K-55 40# csg & set @ 4556'. Notified BLM cmt csg.
10/5/13 - RU BJ. 1st Stage: lead w/ 1180 sx CI C, 13.8 ppg, 1.38 Yld cf/sx, 6.42 g/sx. Displ w/ 160 bbls FW. Circ 306 sx to surf. 2nd Stage: lead w/ 1000 sx CI C, 12.8 ppg, 1.67 Yld cf/sx, 8.29 g/sx. Tail w/ 415 sx CI C, 13.8 pg, 1.38 Yld cf/sx. 6.42 g/sx. Displ w/ 200 bbls FW. Circ 269 sx to surf. WOC.
10/6/13 - Notified BLM test BOP as follows: annular 2500 psi H & 250 psi L, pipe ram, blind ram, ck manifold, flr vlvs 5000 psi H & 250 psi L. Function test accumulator, all held for 10 min, ok. DV @ 2630'. Test csg 1500 psi, 30 mins, ok. FIT 9.0 PPG EMW w/ 142 psi.
10/16/13 - TD 8 3/4" hole @ 13,672'. Notified BLM run csg. CHC.
10/18/13 - RIH w/ 312 jts 5 1/2" 17# P-110 BTC csg & set @ 13,672'. DV @ 4994'.
10/19/13 - RU cmtrs. 1st Stage: lead w/ 720 sx CI H, 12.5 ppg, Yld 2.01 cf/sx, 11.01 g/sx. Tail w/ 1347 sx H, 14.2 ppg, Yld 1.28 cf/sx, 11.01 g/sx. Displ w/ 317 bbls FW. Circ 103 sx to surf. 2nd Stage lead w/ 155 sx CI C, 11.4 ppg, Yld 2.88 cf/sx, 17.69 g/sx. Tail w/ 150 sx CI C, 13.8 ppg, Yld 1.37 cf/sx, 61.41 g/sx. Displ w/ 116 bbls FW. WOC.
10/21/13 - Rlsd rig @ 13:30.

Accepted for record

RECEIVED

DEC 04 2013

NMOCD ARTESIA

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Judy A. Barnett x8699

Title

Regulatory Specialist

Signature

Date

ACCEPTED FOR RECORD
10/24/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.