

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM-89052

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Devon Energy Production Company, L.P.

3a. Address
333 W. Sheridan Avenue
Oklahoma City, Oklahoma 73102

3b. Phone No. (include area code)
405-228-4248

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Apache 25 Fed 18H

9. API Well No.
30-015-41395

10. Field and Pool or Exploratory Area
Los Medanos; Bone Spring

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1080' FNL & 330' FEL, Sec 25, T22S-R30E, Unit A

11. County or Parish, State
Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

09/03/13: MIRU. Spud well @ 23:30 hrs.

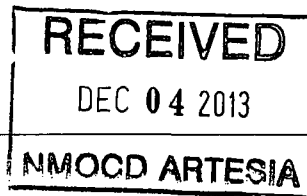
09/04/13 – 09/06/13: TD 17-1/2" hole @ 520'. RIH w/12 jts 13-3/8" 48# H-40 STC csg & set @ 520'. Lead w/710 sx CI "C" cmt, yld: 1.33 cf/sx. Disp w/75 bbls FW. Circ 316 sx to surf. WOC. Test BOP to 250 psi /3000 psi & annular preventer to 250 psi/3500 psi for 10 mins, good tests. Test casing to 1200 psi for 30 min. Good Test.

09/09/13 – 09/13/13: TD 12-1/4" hole @ 3,862'. RIH w/90 jts 9-5/8" 40# J-55 LTC csg & set @ 3862'. 1st Stage, Lead w/830 sx CI D cmt, yld 1.85 sf/sx. Tail w/220 sx CI D, yld: 1.33 cf/sx; displ w/286 bbls FW. Circ 137 sx of cement to surface. DV tool @ 595'. 2nd Stage, Lead w/410 sx CI D cmt, yld: 1.33 cf/sx. Disp w/45 bbls of water. Circ 148 sx of cmt to surf. RD cmt equip. Test BOP to 250 psi/5000 psi, & annular preventer to 250 psi/3000 psi; held 10 min. Test casing to 1525 psi, hold for 30 min. OK

10/02/13 - 10/05/13: TD 8-3/4" lateral production hole @ 11,101'. RIH w/258 jts 7" 17# HCP110 BTC csg, set @ 11,097'; CHC. Cement 1st Stage: lead w/505 sx CI C, Yld 2.91 cf/sx, Tail w/160 sx CI C, Yld 1.25 cf/sx. Disp w/400.5 bbls of 8.9 Brine wtr. DV Tool @ 5416'. Cement 2nd Stage, lead w/570 sx CI C, Yld 2.23 cf/sx, Tail w/320 sx CI C, Yld 1.33 cf/sx. Disp w/20 bbls FW, followed by 180 bbls of 9.0 Brine. Circ 20 bbls of cmt to surf. Test BOP to 250 psi/5000 psi, & annular preventer to 250 psi/3500 psi; held 10 min. Test casing to 4000 psi, hold for 30 min. OK.

10/16/13 - 10/21/13: TD 6-1/8" lateral production hole @ 15,461'. RIH w/120 jts 4-1/2" 13.5# P-110 BTC prod liner, set @ 10138' - 15,457'; CHC. Cement w/510 sx CI H, Yld 1.22 cf/sx. Disp w/90 bbls of wtr. Release Rig @ 06:00 hrs on 10/21/2013.

Accepted for record
RD NMOC 12/4/13



14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Patti Riechers

Title Regulatory Specialist

Signature

Patti Riechers

Date 11/06/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

DEC 1 2013

BUREAU OF LAND MANAGEMENT