Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

DEC **0 4** 2013 5. Ilease Serial No. NMNM90807

SUNDRY NOTICES AND REPORTS ON WELLS

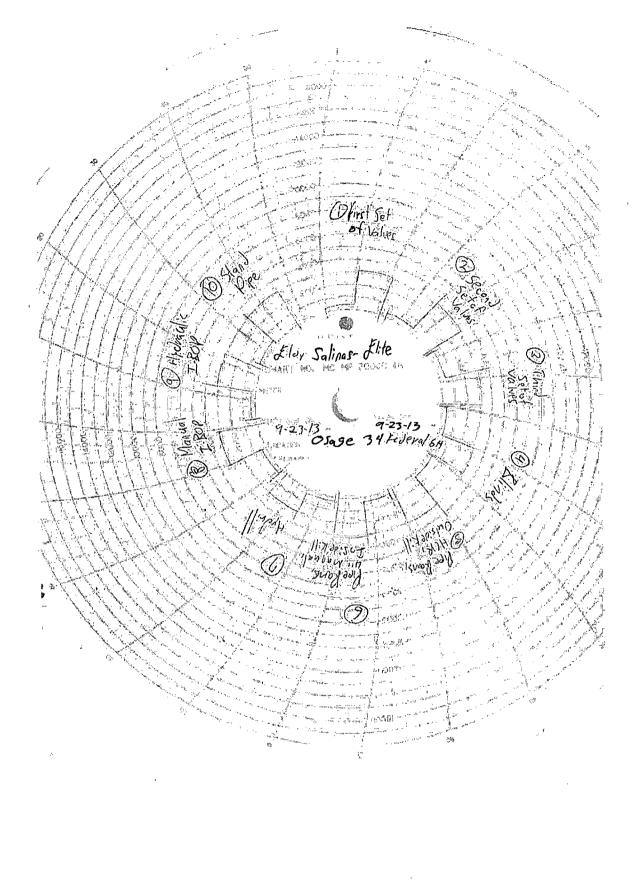
Do not use this form for proposals to drill or to re-enter an OCD ARTES A Indian, Allottee or Tribe Name

abandoned wel	II. Use form 3160-3 (APD) for	such proposals	January Philotece	or moc name	
SUBMIT IN TRI	7. If Unit or CA/Agre	eement, Name and/or No.			
Type of Well ☐ Gas Well ☐ Oth		8. Well Name and No. OSAGE 34 FEDERAL 6H			
2. Name of Operator Contact: VICKIE MARTINEZ SM ENERGY E-Mail: VMARTINEZ@SM-ENERGY.COM			9. API Well No. 30-015-41597-00-X1		
3a. Address 3300 N A ST BLDG 7 STE 20 MIDLAND, TX 79705	hone No. (include area code) 432-688-1709 432-688-1701	10. Field and Pool, or PARKWAY	10. Field and Pool, or Exploratory PARKWAY		
4. Location of Well (Footage, Sec., T		11. County or Parish,	and State		
Sec 34 T19S R29E NESE 170 32.365248 N Lat, 104.031511		EDDY COUNT	EDDY COUNTY, NM		
12. CHECK APPE	ROPRIATE BOX(ES) TO IND	ICATE NATURE OF N	OTICE, REPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity	
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	rarily Abandon Drilling Operations	
	☐ Convert to Injection	☐ Plug Back	■ Water Disposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 9/18/13 SPUD WELL @ 01:00 AM; TD'ED 26" HOLE 9/19/13 RAN 20" 94# J-55 CSG; SET @ 376 FT; CMT W/926 SX CLASS C (LEAD); CMT TO SURFACE					
9/21/13 TD'ED 17 1/2" HOLE 9/22/13 RAN 13 3/8? 48#/54.5# J-55 CSG; SET @ 1647 FT; CMT W/658 SX CLASS C 35/65 (LEAD) & 553 SX CLASS C (TAIL) & CMT TO SURFACE 9/23/13 TESTED BOPE 3000# & ANNULAR TO 1500#. TESTED CASING TO 1250# FOR 30 MINUTES. HELD OK. DRILLED OUT WITH 12-1/4? BIT. CHART ATTACHED; TD'ED 12 1/4" HOLE 9/25/13 RAN 9 5/8? 36# J-55 CSG; SET @ 3309 FT; CMT FIRST STAGE W/452 SX 35/65 (LEAD) & 250 SX CLASS C (TAIL) & SECOND STAGE W/426 SX 35/65, CMT TO SURFACE 9/26/13 TESTED BOPE 3000# & ANNULAR TO 1500#. TESTED CASING TO 1500# FOR 30 MINUTES. HELD OK. DRILLED OUT WITH 8-3/4? BIT. CHART ATTACHED. 9/29/13 TD'ED 8 3/4" HOLE; RAN 7? 26# HCP-110 CSG; SET @ 7580 FT					
LOD NMOCD 12/4/B					
14. I hereby certify that the foregoing is true and correct. Electronic Submission #225416 verified by the BLM Well Information System For SM ENERGY, sent to the Carlsbad Committed to AFMSS for processing by JOHNNY DICKERSON on 11/26/2013 (14JLD1632SE) Name (Printed/Typed) VICKIE MARTINEZ Title ENGINEER TECH II					
Name (Printed/Typed) VICKIE M	IARTINEZ	Title ENGINE	ERTECHII		
Signature (Electronic	Submission)	Date 11/04/20	013		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved By ACCEPTED		JAMES A A	AMOS SOR EPS	Date 12/01/2013	
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to conduct the conductive to conduct the applicant to conduct the conductive the applicant to conduct the conductive the applicant to conduct the conductive the conduct		3			
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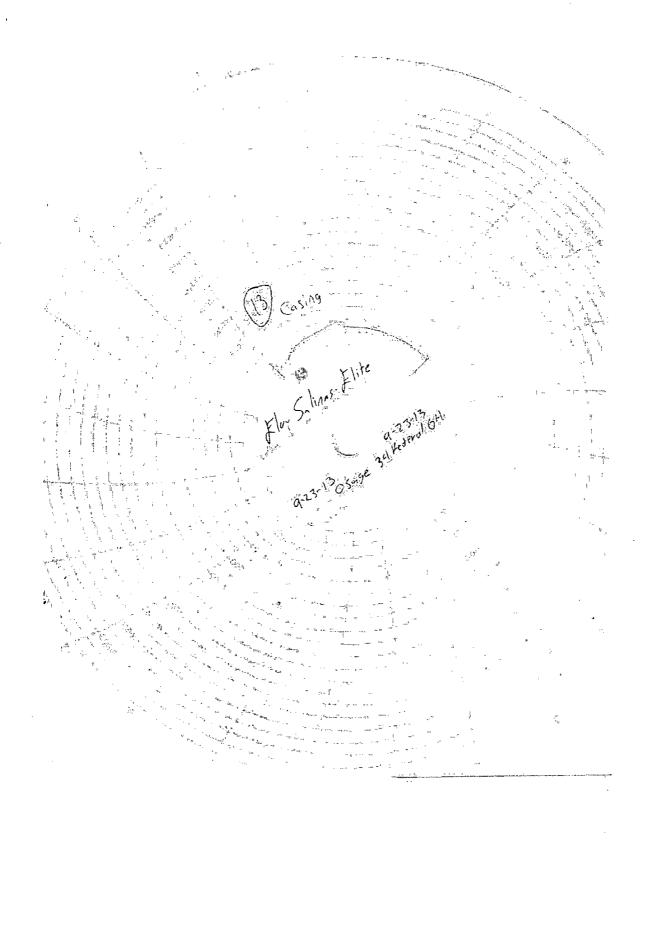
Additional data for EC transaction #225416 that would not fit on the form

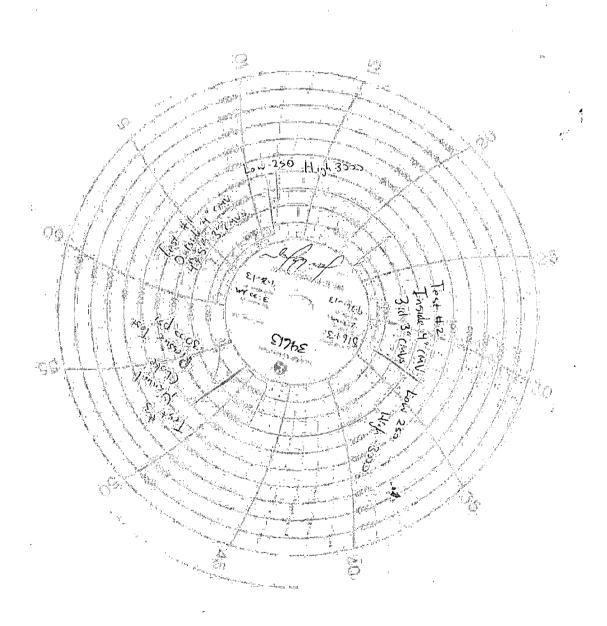
32. Additional remarks, continued

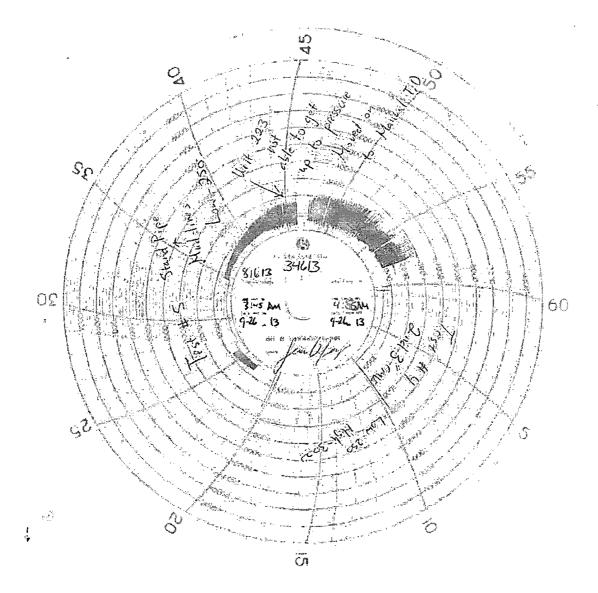
9/30/13 CMT W/687 SX CLASS TXI (LEAD) & 415 SX CLASS TXI (TAIL); CMT TO SURFACE 10/1/13 TESTED BOPE 3000# & ANNULAR TO 1500#. TESTED CASING TO 1500# FOR 30 MINUTES. HELD OK. DRILLED OUT WITH 6-1/8? BIT. CHART ATTACHED. 10/5/13 TD'ED 6 1/8" HOLE 10/7/13 RAN 4 1/2? 11.6# P-110 CSG; SET @ 11850 FT 10/8/13 RIG RELEASE

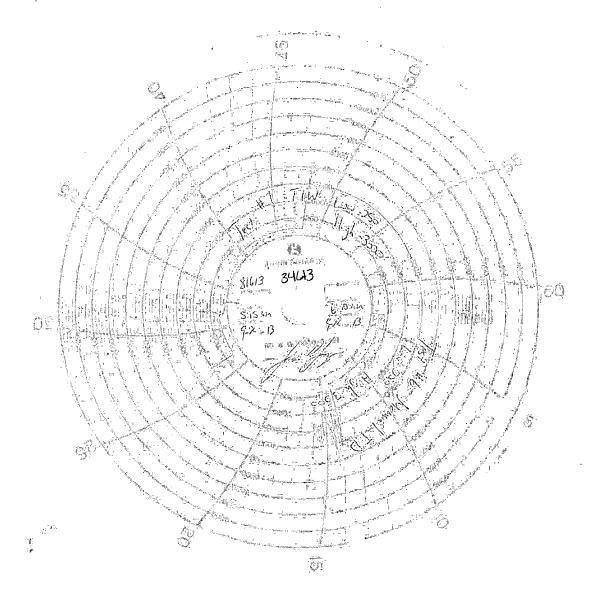


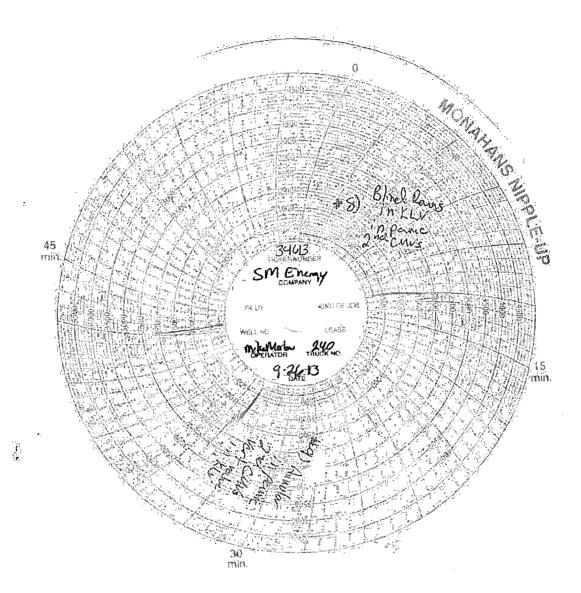
Back to Slinas - Flite 9-23-13 34 Kederalb Osage

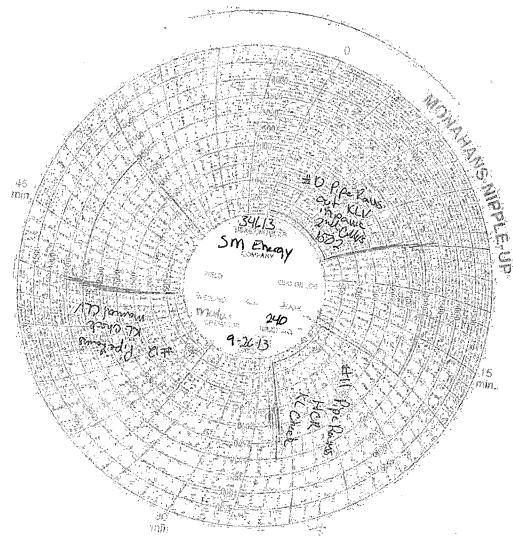




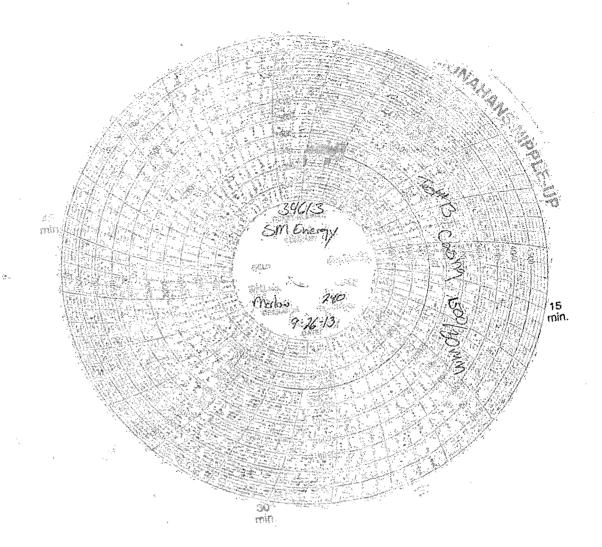








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