

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

**LRE OPERATING, LLC**

3a. Address c/o Mike Pippin LLC

3104 N. Sullivan, Farmington, NM 87401

3b. Phone No. (include area code)

505-327-4573

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FNL & 2310' FWL Unit F

Sec. 29, T17S, R28E

**RECEIVED**

NOV 27 2013

**NMOOD ARTESIA**

5. Lease Serial No.

**NMLC 046250B**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**WILLIAMS B FEDERAL #3**

9. API Well No.

**30-015-34723**

10. Field and Pool, or Exploratory Area

Red Lake, San Andres (97253)

Artesia: Glorieta-Yeso (96830)

AND

Eddy County, New Mexico

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input checked="" type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input checked="" type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other Recompleted to
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> San Andres
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal <input type="checkbox"/> Page #1

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/7/13: MIRUSU. TOH w/rods, pump, & tbg. Set 5-1/2" CBP @ 3260' & PT CBP & 5-1/2" csg to 4000 psi-OK. Perfed lower San Andres @ 2900', 10', 20', 30', 40', 50', 62', 76', 90', 98', 3010', 20', 32', 40', 50', 60', 70', 82', 90', 3100', 08', 26', 36', 46', 56', 74', 81', 92', 3200' w/1-0.41" spf. Total 29 holes. On 10/11/13, treated new SA perfs w/2911 gal 15% HCL acid & 43 perf balls & fraced w/76,108# 16/30 Wisconsin & 17,827# 16/30 resin coated sand in 15# X-linked gel. Set 5-1/2" CBP @ 2880' & PT CBP & 5-1/2" csg to 3500 psi-OK. Perfed middle San Andres @ 2560', 70', 80', 90', 2600', 12', 22', 32', 50', 58', 68', 76', 84', 94', 2706', 24', 36', 46', 60', 70', 80', 90', 2804', 14', 24', 39', 50', w/1-0.41" spf. Total 27 holes. Treated new SA perfs w/3011 gal 15% HCL acid & 40 perf balls & fraced w/70,075# 16/30 Wisconsin & 19,070# 16/30 resin coated sand in 15# X-linked gel. **Continued on Page #2.**

Accepted for record

LED **NOV 20 12/4/2013**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

**Mike Pippin**

Title

**Petroleum Engineer (Agent)**

Signature

*Mike Pippin*

Date

**October 21, 2013**

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by

Title

Date

**NOV 24 2013**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**BUREAU OF LAND MANAGEMENT**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**CARLSBAD FIELD OFFICE**

7

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**Continued from Page #1.** Set 5-1/2" CBP @ 2546' & PT CBP & 5-1/2" csg to 3500 psi-OK. Perfed upper San Andres @ 2186', 94', 2204', 14', 26', 40', 52', 66', 76', 86', 96', 2304', 14', 20', 28', 40', 50', 66', 82', 92', 2406', 14', 22', 30', 40', 50', 60', 70', 82', 98', 2506', 14' w/1-0.41" spf. Total 32 holes. Treated new SA perfs w/2735 gal 15% HCL acid & 33 perf balls & fraced w/104,596# 16/30 Wisconsin & 117,837# 16/30 resin coated sand in 15# X-linked gel. Set 5-1/2" CBP @ 2120' & PT CBP & 5-1/2" csg to 3500 psi-OK. Perfed upper San Andres @ 2000', 02', 04', 06', 08', 36', 38', 40', 42', 44', 46', 48', 50', 52', 54', 56' w/1-0.41" spf. Total 16 holes. Treated new SA perfs w/6009 gal 15% HCL acid & 24 perf balls. CO after fracs & drill out CBPs @ 2120', 2546', & 2880', & CO to CBP @ 3260'. On 10/15/13, landed 2-7/8" 6.5# J-55 tbg @ 3234'. Ran pump & rods. Released workover rig on 10/15/13. Completed as a single San Andres oil well.

A DHC application has been submitted to the NMOCD & BLM to commingle these new SA perfs with the existing Yeso perfs @ 3284'-3506', which are currently SI below the CBP @ 3260'. The State application has been approved as per order DHC-4641.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Mike Pippin

Title

Petroleum Engineer (Agent)

Signature

*Mike Pippin*

Date

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