

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

**RECEIVED**  
OIL CONSERVATION DIVISION  
DEC 02 2013  
220 South St. Francis Dr.  
Santa Fe, NM 87505  
**WOOD ARTESIA**

WELL API NO. 30- 015- 40890
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V6-3604-0002
7. Lease Name or Unit Agreement Name Lost Tank 35 State SWD
8. Well Number 1
9. OGRID Number 16696
10. Pool name or Wildcat

4. Well Location  
Unit Letter K : 2630 feet from the South line and 2630 feet from the West line  
Section 35 Township 21S Range 31E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3521.6' GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other SWD

2. Name of Operator  
OXY USA Inc.

3. Address of Operator  
P.O. Box 50250 Midland, TX 79710

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/13/12, MIRU Rig, Install WH & BOP, Close blind rams and test csg to 1382# for 30min, passed. RIH & tag CIBP @ 390' & 800', drill & mill out to 848', RIH w/ magnet & junk basket clean out wellbore. 11/13/12, RIH w/ 10-5/8" BHA & drill out cmt & drill to 4342', 11/14/13. RIH w/ 9-5/8" 40#, J55 LTC csg & set @ 4327'. H2S alarms went off during the running of csg, continued to circ hole). Cmt w/ 330sx (111bbl) Light PPC w/ additives 12.9ppg 1.89 yield followed by 510sx (118bbl) PPC w/ additives 14.8ppg 1.30 yield, circ 30sx (10bbl) cmt to surface, WOC. RIH w/ CBL, EIR down 11-3/4" X 9-5/8", sqz 250sx (56bbl) CL C cmt, circ to surface. WOC, pressure 320#, bled off pressure, no flow, SI, check for pressure buildup, no pressure build up after 30min. 11/20/13, RIH & tag cmt @ 4209', test csg to 2765# for 30 min, passed. Drill new formation to 4351', perform FIT test to 10.5ppg brine, EMW=420#.

11/20/13. Drill 8-3/4" hole to 6352', 11/22/13. RIH w/ 7" 26# L80 LTC csg & set @ 6346', cmt w/ 510sx (165bbl) Light PPC w/ additives 12.8ppg 1.82 yield followed by 430sx (119bbl) PPC w/ additives 14.8ppg, 1.55 yield, lost circulation during displacement, no cmt to surface, Calc TOC 3730', notified NMOC, left message. Set slips, ND BOP & accumulator, at 0800 hrs the crew noticed that the annulus pressure gauge was installed on wrong valve, put on correct valve, opened with no pressure. RD, cut csg, install WH, test to 3790# for 10 min. Rel rig @ 1700hrs 11/24/13, pressure on annulus had increased to 500#. Checked again @ 1200hrs 11/25/13, pressure remained @ 500#.

Spud Date:

11/3/12 (6/20/13)

Rig Release Date:

11/25/13

**RECEIVED**

DEC 02 2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Advisor DATE 11/26/13

Type or print name David Stewart E-mail address: david\_stewart@oxy.com PHONE: 432-685-5717

For State Use Only

APPROVED BY: David Stewart TITLE District Supervisor DATE 12/4/2013

Conditions of Approval (if any):