Form 3160-4 (August 2007)

OCD Artesia 2 5 2013

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD ARTESIA

	WELL	COMP	LETION	JH HE	COWI	PLETIC	וח אוע	EPUNI	AND L	.00		3. S	MLC0616	16A			
1a. Type of Well Oil Well Gas Well Dry Other											6. If Indian, Allottee or Tribe Name						
b. Type	o. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr. Other										.esvi.	7. Unit or CA Agreement Name and No. NMNM710716X					
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com											Lease Name and Well No. PLU PIERCE CANYON 4 25 30 USA 1H						
3. Address P O BOX 2760 3a. Phone No. (include area code) MIDLAND, TX 79702 Ph: 432-221-7379												9. API Well No. 30-015-41137					
4. Locatio	on of Well (Re			nd in ac	cordance	with Fed	eral rec	quirements)*	•••		10. F	Field and Po	ool, or I	Exploratory N; BONE SPR,E		
At surface NENE 150FNL 660FEL 11. Sec., T., R., M., or Block and Sur													Block and Survey	_			
At top prod interval reported below NENE 363FNL 801FEL												12. (County or P		13. State	_	
At total depth SESE 64FSL 655FEL 14. Date Spudded 15. Date T.D. Reached 16. Date Completed													DDY	DE VE	NM B, RT, GL)*		
14. Date Spudded 06/07/2013 15. Date T.D. Reached 06/27/2013 16. Date Completed □ D & A ■ Ready to Prod. 08/05/2013 17. Electrical D & A ■ Ready to Prod. 08/05/2013													sievations (DI', KI	s, K1, OL)		
18. Total	Depth:	MD TVD	1394 9060								20. De _l	Depth Bridge Plug Set: MD TVD					
21. Type I CALIF	Electric & Ot PER, ARRAY	her Mecha //IND, CN	anical Logs F NL/LITHO, (Run (Sut CNL/GR	mit copy /CCL	of each)					vell cored OST run? tional Sui		🔀 No	🗖 Yes	(Submit analysis) (Submit analysis) (Submit analysis)		
23. Casing	and Liner Red	ord (Rep	ort all string	s set in v	vell)						·					_	
Hole Size	ole Size Size/Grade		Wt. (#/ft.)	ft.) Top [1]		Bottom (MD)	_			f Sks. & of Cement	Slurry (BB		Cement Top*		Amount Pulled		
17.50	17.500 13.375 J55		61.0		0	929			8		 ``		0			0	
	11.000 8.625 J55			1	0	3900 3					1850		0			0	
7.87	7.875 5.500 HCP110		17.0	-	0	139 40	37	5051		2200	664			326		0	
																_	
24. Tubin	Record		<u> </u>	}			<u> </u>				<u> </u>						
Size	Depth Set (N	MD) P	acker Depth	(MD)	Size	Dept	h Set (l	MD) Pa	acker Dep	oth (MD)	Size	De	pth Set (Mi) [i	Packer Depth (MD		
2.875		8340				126	Danfor	ation Dane								_	
	ing Intervals Formation	— Т	Тор	Т				ration Record Perforated Interval Size			Size	No. Holes Perf. Status				_	
A) .	BONE SP	RING	100_	7662	13940			8989 TO 1381									
B)															_		
C)												-				_	
D)	racture, Trea	tment, Cer	ment Squeez	e, Etc.													
	Depth Interv	al						An	nount and	Type of M	aterial		-,			_	
	898	39 TO 13	940 FRAC \	N/56562	BBLS FL	UID, 2719	9262# F	PROPANT	ACROSS	11 STAGES							
												, y	WCL.	A (8.7)	ATION	—	
												ä.		2-5	-14	_	
28. Produc	tion - Interval	Hours	Test	Oil	Gas	l v	Vater	Oil Gra	vity	Gas	— т	Productio	on Method			_	
Produced 08/07/2013	Date 08/21/2013	Tested 24	Production	вві, 275.	MC		BL 1544.	Corr. A		Gravity	.80			OLIMP C	UB SURFACE-		
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	V	Vater	Gas:Oi		Well St		$\overline{\cap \cap}$	CDTC	D E	OD DECC	ΤD Γ	
Size	Flwg. S1	Press.	Rate	BBL 275	MCI	866	BL 1544	Ratio 4	3149	P	$H \mid_{wo}$	しし	EFIE	UT	un neul	ML	
28a. Produ	ction - Interva										1					_	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCI		Vater BL	Oil Gra Corr. A		Gas Gravity		Production	Method SEI	2	2 2013		
lhoke lize	Thg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCI		Vater BL	Gas:Oil Ratio		Well St	atus		1	1	vo		
See Instruct	ions and space	ces for ad-	ditional data	on reve	rse side)							/SU	KE Z U OF	LAM) WANAGEMEI	41	
ELECTRO	NIC SUBMI	SSION #2	219427 VER	IFIED	BY THE	BLM W	ELL II	NFORMA	TION SY	YSTEM	DATA				ELD OFFICE		
	,	ノアヒガム	100-0U	الالالال	ニン	OFER	\sim 1 \circ	m-3UDN	/11 t I C L	, UPE	NAILU	ニンと	اللبارا الالاصار				

28th Production - Interval C 10th Production																
Pediatric Dic Production Str. Production Str. Dis Dic Dis Dic Dis Dic														<u>.</u>		
Post											y	Production Metho	od			
Descriptions Total		Flwg.	Csg. Press.	Csg. 24 Hr. Press. Rate					_	Well Si	talus		_			
Date Tender Producted Date Tender Producted Date	28c. Prod	uction - Interv	al D													
Proc. Proc. Place Page																
SolLo 30. Summary of Porrous Zanes (Include Aquifers): Show all important zanes of porosity and contents thereof. Cored intervals and all drill-stem east, including depth interval teated, cushion used, time tool open, flowing and shut-in pressures and receivers. Formation Top Bottom Descriptions, Contents, etc. Name Top Mex. Depth RUSTLER 928 SALADO 1302 BELL CANYON 3848 CHERRY CANYON 4767 BRUSHY CANYON 6309 BONE SPRING 33. Circle enclosed attachments: 1. Electrical/Michanical Logs (1 full set reg/d) 5. Sandry Notice for plugging and cement verification 6. Core Analysis 7. Other: 14. Directional Survey 5. Sandry Notice for plugging and attached information is complete and correct as determined from all available records (see attached instructions): Flectronic Submission #219427 Verified by the BLM Well Laformation System. For BCOC LT, sent to the Carletina Information System. For BCOC LT, sent to the Carletina Information System. For BCOC LT, sent to the Carletina Information System. For BCOC LT, sent to the Carletina Information System. For BCOC LT, sent to the Carletina Information System. For BCOC LT, sent to the Carletina Information System. For BCOC LT, sent to the Carletina Information System. For BCOC LT, sent to the Carletina Information System. For BCOC LT, sent to the Carletina Information System. For BCOC LT, sent to the Carletina Information System. For BCOC LT, sent to the Carletina Information System. For BCOC LT, sent to the Carletina Information System. For BCOC LT, sent to the Carletina Information System. For BCOC LT, sent to the Carletina Information System. For BCOC LT, sent to the Carletina Information System. For BCOC LT, sent to the Carletina Information System. For BCOC LT, sent to the Carletina Information System.		Flwg. Press. Rate								Well Si	Status					
Show all important zones of porosity and contents thereof. Cored instrusts and all drill-stem tests including depth interval tested, cushion used, time tool open, flowing and short-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. Depth RUSTLER 928 SALAD 1056 SEL CANYON 3848 CHERRY CANYON 3848 CHERRY CANYON 509 BONE SPRING 3300 BELL CANYON 3848 CHERRY CANYON 509 BONE SPRING 3300 BONE SPRING 34. Little enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req d.) 5. Sandry Notice for plugging and cement verification 6. Core Analysis 7. Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see stached instructions): Electronic Submission #219427 Verified by the BLM Well Information System. For 809/COL II., set to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 09/17/2013 () Name(pleaze print) TRACIE J CHERRY Title REGULATORY ANALYST			old, used	for fuel, vent	ed, etc.)					<u> </u>						
tests, including depth interval tested, cushion used, time tool open, flowing and shot-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. Depth SALADO SAL		=							<u>-</u> .		31. For	mation (Log) N	Markers			
Post	tests, i	including deptl	cones of po	orosity and co tested, cushic	ontents ther on used, tim	eof: Cored i e tool open,	intervals an , flowing ar	d all drill-sten nd shut-in pres	n sures	i						
32. Additional remarks (include plugging procedure): ""PLEASE HOLD CONFIDIENTIAL" Electrical/Mechanical Logs (I full set reg'd). 3. Circle enclosed attachments: 1. Electrical/Mechanical Logs (I full set reg'd). 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #219427 Verified by the BIJM Well Information System. For BOPCO LP, sent to the Carksbad Committed to AFMSS for processing by KURT SIMMONS on 99/17/2013 () Name(please print) TRACIE J CHERRY Title REGULATORY ANALYST	Formation Top Bottom						Descript	ions, Contents	, etc.	i						
Electric logs not run over complete wellbore. Formation tops based on mud log and correllated with adjacent well (Pierce Canyon 28 Federal #1) 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #219427 Verified by the BLM Well Information System. For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 09/17/2013 () Name(please print) TRACIE J CHERRY Title REGULATORY ANALYST												SALADO B SALT DELAWARE MTN GROUP BELL CANYON CHERRY CANYON BRUSHY CANYON				
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Name (please print) TRACIE J CHERRY Title REGULATORY ANALYST	34. I herel	by certify that t	he forego	Electr	onic Subm	ission #219 For BC	427 Verifio PCO LP,	ed by the BLM sent to the C	A Well In arlsbad	ıforma	ation Sys	tem.	ttached instructio	ns):		
Signature (Electronic Submission) Date 09/09/2013	Name	(please print)	TRACIE		mitted to A	AFMSS for										
	Signat	ure	(Electron			Date <u>09/09/2013</u>										

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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.