State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141

220 S. St. Francis Dr., Santa Fe, NM 87505	Santa	Fe, NM 87505		
	Release Notificati	ion and Corrective Act	ion	
JAN 133434209	9	OPERATOR	Initial Report	Final Report
Name of Company: BOPCO, L.P.	260137	Contact: Tony Savoie		
Address: 522 W. Mermod, Suite 704	Carlsbad, N.M. 88220	Telephone No. 575-887-7329		
Facility Name: PLU-Big Sinks 19-24	4-31 USA #1 Battery	Facility Type: Exploration and	Production	

Surface Owner: Federal

Mineral Owner: Federal

API No. 30-015-40261

LOCATION OF RELEASE

Unit Letter C	Section 19	Township 24S	Range 31E	Feet from the 140	North/South Line North	Feet from the 1980	East/West Line West	County Eddy

Latitude <u>N 32.209878</u> Longitude <u>W 103.81927</u>

NATURE OF RELEASE

Type of Release: Crude oil and produced water	Volume of Release: 10 bbls crude Volume Recovered: 7 bbls crude oil and				
	oil and 68 bbls produced water	65 bbls produced water			
Source of Release: Produced water tank	Date and Hour of Occurrence:	Date and Hour of Discovery:			
	Date 12/4/13 time unknown	12/4/13 at 1:00 p.m.			
Was Immediate Notice Given?	If YES, To Whom?				
🛛 Yes 🗌 No 🗌 Not Required	NMOCD #104 and BLM				
By Whom? Tony Savoie	Date and Hour: 12/4/13 at 3:37 p.m.				
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.				
🗋 Yes 🖾 No		RECEIVED			
If a Watercourse was Impacted, Describe Fully.*					
		DEC 0 9 2013			
		MUCD ARTESIA			
Describe Cause of Problem and Remedial Action Taken.*		1			
The well had just been put back on production, due to no casing gas pressure to operate the vessels the production was turned into the SWD tanks, the well					
unloaded causing the water tanks to overflow out of the hatches and enardo valve. The well was switched back into normal operations.					
C					
Describe Area Affected and Cleanup Action Taken.*					
Most of the spill was contained within the 0 perm containment around the tanks, due to high winds; approximately 70,000 sq.ft. of pasture was misted with					
Emulsion out of the tanks. The spill also ponded up in an area covering about 2000 sq. ft outside the containment walls. A vacuum truck was used to pick					
up all of the free standing fluid and a power washer was used to wash down the most heavily impacted vegetation. The impacted area will be remediated in					
accordance to the NMOCD and BLM remediation guidelines.					
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and					
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger					
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability					
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health					
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other					

federal, state, or local laws and/or regulations.

	OIL CONSERVATION DIVISION		
Signature: 1 3m Daulie Printed Name: Tony Savoie	Approved by Environmental Specialist: By Miles Benny Com		
Title: Waste Management and Remediation Specialist	Approval Date: C D 9 2013 Expiration I	ion Date:	
E-mail Address: tasavoie@basspet.com	Conditions of Approval: Remediation per OCD Rule & Guidelines, &	Attached	
Date: 12/9/13 Phone: 432-556-8730 * Attach Additional Sheets If Necessary	like approval by BLM. <u>SUBMIT REMEDIATION</u> <u>PROPOSAL NO LATER THAN:</u> January 1, 2613	ZRP-2103	