

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-015-41175
2. Name of Operator OXY USA WTP LP		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator PO BOX 4294, HOUSTON, TEXAS		6. State Oil & Gas Lease No.
4. Well Location Unit Letter L:1511 feet from the SOUTH line and 988 feet from the WEST line Section 21 Township 17S Range 28E NMPM County EDDY		7. Lease Name or Unit Agreement Name PIGLET 21 STATE
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3619GR		8. Well Number 28
		9. OGRID Number 192463
		10. Pool name or Wildcat 96850- Artesia Gbreta Yeso

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Completion / Frac ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

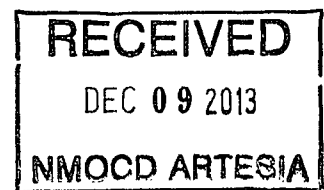
11/06/2013 LOAD CASING WITH 1 BBL FRESH WATER PRESSURE UP ON CASING TO 5000 PSI, HOLD PRESSURE FOR 30 MINUTES (GOOD) BLEED OFF PRESSURE, (STATE AND FEDERAL REGULATIONS REQUIRE PRESSURE TEST CASING AND RECORD RESULTS) WE PRESSURE TEST CASING TO 1500 PSI RUN A CHART FOR 30 MINUTES WITH A GOOD TEST.

11/08/2013-11/09/2013 - 4660' - 4668', 4544' - 4550', 4428' - 4436', 4290' - 4296', 4114' - 4122', 3996' - 4002', 3684' - 3692', 3630' - 3636', 3558' - 3566', 3500' - 3506'; 6SPF (230 holes); 0.43" EHD. Fluid - 164,873 gals Water Frac G-R (linear gel); 488,025 gals Delta Frac 140 - R (crosslinked gel); 9500 gals 15% HCl. Sand - 17,005 lbs 100 mesh; 858,125 lbs 16/30 brown SD

11/18/2013 - MIRU CLEANOUT RIG. BEGIN AFTER FRAC CLEANOUT.

11/20/2013 - COMPLETE AFTER FRAC CLEANOUT TO PBTD.

11/21/2013 - Run 2-7/8" J-55 tbg to 4752'. Run production equipment.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jessica A Shelton TITLE: REGULATORY TECHNICIAN DATE: 12/06/13

Type or print name: JESSICA A SHELTON E-mail address: Jessica_shelton@oxy.com PHONE: 713-840-3011

For State Use Only

APPROVED BY: [Signature] TITLE: District Supervisor DATE: 12/9/2013

Conditions of Approval (if any):