Form 3160-5 UNITED STATES (August 2007) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well Other 2. Name of Operator Contact: DEYSI FAVELA CIMAREX ENERGY COMPANY OF COMail: dfavela@cimarex.com 3a. Address 3b. Phone No. (include area code) 901 Well GON NORTH MARIENFELD STREET SUITE 600 Bb. Phone No. (include area code) Ph: 432-620-1964 Sec 23 T23S R30E SESE 0255FSL 0250FEL)	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM114978 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. 8. Well Name and No. FORTY NINER RIDGE 25 FEDERAL 1H 9. API Well No. 30-015-41388-00-X1 10. Field and Pool, or Exploratory WILDCAT 11. County or Parish, and State EDDY COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE	ENATURE OF 1	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					·····	
Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Subsequent Report Casing Repair New Construction Reclamation Well Integrity Integrity Casing Repair New Construction Recomplete Other Dilling Operations Convert to Injection Plug and Abandon Temporarily Abandon Drilling Operations 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BL/BIA. Required subsequent reports shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 6/1/13 SPUD WELL 6/2/13 TD 17 1/2" Surface Hole @ 340. 6/313 TD 12 1/4" Hole @ 3908'. 6/40 Mix & Pump Lead Cement 100 sxs Halcem C Cmt @ 14.0 ppg w/1.7 yld. Tail Cement: 350 sxs of Halcem C 14.8 ppg w/1.35. Circ 298 sxs cmt to surface. WOC 24+ hrs. 6/7/13 TEST csg to 1200 psi for 30 min. OK Accepted for record for record for record for record for record for record % 6/29/13 TD 8 1/2" Hole @ 15100'. Accepted fo							
14. 1 hereby certify that the foregoing is Con Name (Printed/Typed) DEYSI FA Signature (Electronic S)	Electronic Submission #217 For CIMAREX ENERC nmitted to AFMSS for process VELA	ЗҮ СОМРА	NY OF CO, sent t RT SIMMONS on (o the Carlsba 08/19/2013 (1 NG TECHNI	ad 3KMS7056SE)		
	THIS SPACE FOR	FEDERA	L OR STATE	OFFICE US	SE	<u></u>	
Approved By ACCEPT Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	(BLM Approver Not Specified) Date 08/24/2013 Office Carlsbad Son knowingly and willfully to make to any department or agency of the United him its jurisdiction.						

** BLM REVISED **

Additional data for EC transaction #217345 that would not fit on the form

32. Additional remarks, continued

.

.

.

7/1/13 Mix & Pump Lead CMT: 1100 sxs Econo CemH cmt @ 11.9 ppg w/ 2.45 yld. Tail CMT:1500 sxs VersaCemH cmt @ 14.5 ppg w/ 1.22 yld. WOC. Rig Release. 8/3/13 Test csg to 9000 psi. Ok 8/6/13 TOC @ 3206'.

r

۰.