

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMLC029418B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
TEX MACK 11 FEDERAL #118H2. Name of Operator
CHEVRON USA INC. COG Operating LLC (Agent)9. API Well No.
30-015-412723a. Address
Agent
One Concho Center 600 W. Illinois Midland, TX 797013b. Phone No. (include area code)
432-686-308710. Field and Pool or Exploratory Area
FREN;GLORIETA-YESO, EAST

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 11, T17S, R31E 785FSL, 290FWL, UNIT M

11. County or Parish, State
EDDY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☒ Subsequent Report☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☐ Final Abandonment Notice☐ Casing Repair☐ New Construction☐ Recomplete☒ Other
Drilling Operations☐ Change Plans☐ Plug and Abandon☐ Temporarily Abandon☐ Convert to Injection☐ Plug Back☐ Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9/2/13 Drill out DVT @ 3371. Test csg to 1500#. 9/5/13 Set CBP @ 10,778. Pressure test to 7000psi. Perf @ 10,495 - 10,817 w/6 SPF, 36 holes. 9/11/13 Acidize w/1996 gals 15% HCL. Frac w/210,207 gals gel, 11,991 gals WF, 1,770 gals TW, 255,103# 20/40 brown sand, 44,717# 16/30 CRC, 5,217# 100 Mesh. Set plug @ 10,394. Perf @ 10012 - 10334 w/6 SPF, 36 holes. Acidize w/3985 gals 15% HCL. Frac w/216,084 gals gel, 21,577 gals WF, 18,865 gals TW, 254,832# 20/40 brown sand, 46,684# 16/30 CRC, 5,438# 100 Mesh. Set plug @ 9932. Perf @ 9529 - 9851 w/6 SPF, 36 holes. Acidize w/3987 gals 15% HCL. Frac w/205,917 gals gel, 9,989 gals WF, 16,013 gals TW, 254,905# 20/40 brown sand, 46,567# 16/30 CRC, 5,325# 100 Mesh. Set plug @ 9449. Perf @ 9046 - 9368 w/6 SPF, 36 holes. Acidize w/3990 gals 15% HCL. Frac w/209,446 gals gel, 10,023 gals WF, 15,655 gals TW, 256,166# 20/40 brown sand, 44,438# 16/30 CRC, 5,143# 100 Mesh. Set plug @ 8966. Perf @ 8563 - 8885 w/6 SPF, 36 holes. Acidize w/3943 gals 15% HCL. Frac w/207,035 gals gel, 9,985 gals WF, 15,050 gals TW, 255,973# 20/40 brown sand, 43,394# 16/30 CRC, 4,771# 100 Mesh. Set plug @ 8483. Perf @ 8080 - 8402 w/6 SPF, 36 holes. Acidize w/3921 gals 15% HCL. Frac w/207,934 gals gel, 10,001 gals WF, 14,048 gals TW, 255,874# 20/40 brown sand, 44,197# 16/30 CRC, 5,446# 100 Mesh. Set plug @ 8000. 9/13/13 Perf @ 7597 - 7919 w/6 SPF, 36 holes. Acidize w/3940 gals 15% HCL. Frac w/217,841 gals gel, 18,984 gals WF, 13,659 gals TW, 254,945# 20/40 brown sand, 43,220# 16/30 CRC, 5,317# 100 Mesh. Set plug @ 7517. Perf @ 7114 - 7436 w/6 SPF, 36 holes. Acidize w/4005 gals 15% HCL. Frac w/207,834 gals gel, 10,003 gals WF, 13,625 gals TW, 255,428# 20/40 brown sand, 45,456# 16/30 CRC, 5,113# 100 Mesh. Set plug @ 7026. Perf @ 6631 - 6955 w/6SPF, 36 holes. Acidize w/11,455 gals 15% HCL. Frac w/217,172 gals gel, 9,456 gals WF, 14,892 gals TW, 256,320 20/40 brown sand, 64,214# 16/30 CRC, 5,575# 100 mesh. 10/2/13 Drill out plugs. Clean out to PBTD 10,778. 10/3/13 RIH w/179jts 2-7/8" J55 6.5# tbg, EOT @ 5882. RIH w/ESP. Hang well on.

Accepted for record
NMLC029418B

RDade 12/12/2013

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

CHASITY JACKSON

Title PREPARER

Signature

C. Jackson

Date 10/31/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date DEC 12 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)