

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM030456

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
891000303X

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
POKER LAKE UNIT 387H

2. Name of Operator
BOPCO LP
Contact: WHITNEY MCKEE
E-Mail: wbmckee@basspet.com

9. API Well No.
30-015-41185-00-X1

3a. Address
MIDLAND, TX 79702

3b. Phone No. (include area code)
Ph: 432-683-2277

10. Field and Pool, or Exploratory
POKER LAKE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 18 T25S R31E Lot 1 660FNL 200FWL

11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/04/2013 ? SPUD.

10/05/2013 ? Drilled 17-1/2" hole to 936'. Ran 24 jts and 2 pup jts 13-3/8", 61#, J-55, BTC set at 936?. Lead - 510 sks Econocem C, followed by Tail - 350 sks of Halcem C. Circulated 249 sks to half pits. WOC 18 hrs.

10/06/2013 ? Test Cameron 13-5/8" MBS Wellhead to 500 psi. Test pipe rams and annular with both 4" and 4-1/2" DP, rams, annular, related valves and choke manifold, dart valve, upper and lower kelly valves, TIW floor valve, rotary hoe, stand pipe valves and mud lines back to mud pumps to 250 psi low/3,000 psi high. Test annular to 250 psi low/2,500 psi high. Test 13-3/8" casing to 2,163 psi. All good test.

Accepted for record
LRO NMOCOD 12/13/13

RECEIVED
DEC 12 2013
NMOCOD ARTESIA

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #226678 verified by the BLM Well Information System
For BOPCO LP, sent to the Carlsbad
Committed to AFSS for processing by KURT SIMMONS on 12/03/2013 (14KMS7732SE)

Name (Printed/Typed) BRIAN BRAUN	Title DRILLING ENGINEER
Signature (Electronic Submission)	Date 11/13/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISOR EPS	Date 12/08/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #226678 that would not fit on the form

32. Additional remarks, continued

10/09/2013 ? Drilled 12-1/4" hole to 4,130'. Ran 90 jts and 2 pup jt of 9-5/8", 40#, J-55, LT&C, set at 4,115'. MU and landed mandrel in Cameron Mult-Bowl Wellhead. Lead - 1,300 sks Econocem HCL, followed by Tail - 300 sks Premium Plus C. Circulated 305 sks to surface. Full returns throughout job. Packed seals to 6,500 psi and test hanger mandrel void to 5,000 psi. Good test. WOC 18 hrs.

10/10/2013 ? Test 9-5/8" casing to 2,765 psi. Good test.

10/15/2013 ? Drilled 8-3/4" hole to 8,188'. Ran 193 jts 7", 26#, N-80, LTC set at 8,177'. Float collar at 8,094' and DV tool set at 4,995'.

10/17/2013 ? Stage 1: Lead - 300 sks Tuned Light, followed by Tail - 120 sks PBSH2. Drop DV opening dart and pressure up to 599 psi to open DV tool. No cement was observed at surface. Stage 2: Lead - 320 sks Tuned Light, followed by Tail ? 100 sks Premium Plus C. Pressured up to 2,580 to close DV tool. Tool closed. Full returns throughout job. Had 60 bbls red dye at surface. No cement was observed at surface. 60 bbls green dye observed at surface. No cement observed at surface. Temp survey showed TOC @ 982'. Test 7" casing with 3,000 psi. Good test WOC 18 hrs.

10/31/2013 ? Drilled 6-1/8" hole to a depth of 15,620' (7,720' TVD). Ran 140 jts 4-1/2", 11.6#, HCP-110, LTC, ran 16 jts 4-1/2", 11.6#, HCP-110, BTC and Weatherford completion system. Full displacement while running liner. Shoe @ 15,610' and TOL @ 8,057'.

11/01/2013 ? Drop 1.25" composite ball and land with 180 bbls pumped with full returns. Landed ball with 890 psi. Pressure up to 2,960 psi to set Weatherford liner hanger and zone isolation open hole packers. Slack off 70 Klbs to set and engage top slips and packer. Liner top packer fully set. Test 7" casing and liner packer to 1,570 psi. Good test.

11/02/2013 ? NU Cameron tubing head and test void with 5,000 psi and packed seal to 6,500 psi. Good test. Rig Released.