

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC064894A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
891000303X

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
POKER LAKE UNIT 422H2. Name of Operator
BOPCO LPContact: WHITNEY MCKEE
E-Mail: wbmckee@basspet.com9. API Well No.
30-015-41056-00-X1

3a. Address

MIDLAND, TX 79702

3b. Phone No. (include area code)
Ph: 432-683-227710. Field and Pool, or Exploratory
CORRAL CANYON

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 18 T25S R30E NESE 1980FSL 660FEL

11. County or Parish, and State
EDDY COUNTY, NM**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

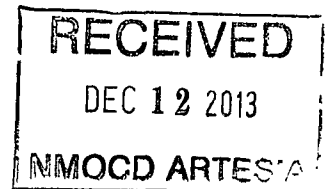
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

08/31/2013 ? SPUD. Drilled 17-1/2" hole to 978'. Ran 23 jts 13-3/8", 61#, J-55, BTC set at 978'. Lead - 450 sks Econocem C, followed by Tail - 350 sks of Halcem C. Circulated 132 sks to half pits. WOC 18 hrs.

09/02/2013 ? Test Cameron 13-5/8" MBS Wellhead to 500 psi. Test BOP with 4? and 4-1/2? DP in variable pipe rams, blind rams to 250 psi low/3,000 psi high. Test annular to 250 psi low/2,500 psi high. Test all choke valves, upper and lower kelly cocks and 4? VBRs to 250 psi low/3,000 psi high. Test 13-3/8? casing to 2,100 psi. All good test.

09/04/2013 ? Drilled 12-1/4" hole to 3,615'. Ran 77 jts and 1 pup jt of 9-5/8", 40#, J-55, LT&C, set at 3,604'. Lead - 1,000 sks 35/65 Poz C, followed by Tail - 200 sks Class C. Circulated 398 sks to surface. WOC 18 hrs.

Accepted for record
LEJ NMOCD 12/12/13

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #225418 verified by the BLM Well Information System

For BOPCO LP, sent to the Carlsbad

Committed to AFMSS for processing by JOHNNY DICKERSON on 11/26/2013 (14JLD1634SE)

Name (Printed/Typed) BRIAN BRAUN

Title DRILLING ENGINEER

Signature (Electronic Submission)

Date 11/04/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JAMES A AMOS
Title SUPERVISOR EPS

Date 12/06/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

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Additional data for EC transaction #225418 that would not fit on the form

32. Additional remarks, continued

09/05/2013 ? Test 9-5/8" casing to 2,750 psi. Good test.

09/10/2013 ? Drilled 8-3/4" hole to 7,600'. Ran 184 jts 7", 26#, N-80, LTC set at 7,583'. Float collar at 7,501' and DV tool set at 4,985'.

09/11/2013 ? Stage 1: Lead - 250 sks Tuned Light, followed by Tail - 130 sks Versacem-PBSH2. Drop DV opening dart and pressure up to 586 psi to open DV tool. Circulated 171 sks returned to surface. Stage 2: Lead - 250 sks Tuned Light, followed by Tail ? 100 sks Halcem C. Pressured up to 2,220 to close DV tool. Tool closed. Full returns throughout job. Had 60 bbls red dye at surface. No cement was observed at surface. Temp survey showed TOC @ 1,314'. WOC 18 hrs.

09/12/2013 ? Test 7" casing with 3,000 psi. Good test.

09/30/2013 ? Drilled 6-1/8" hole to a depth of 15,898' (7,477' TVD). Ran 162 jts 4-1/2", 11.6#, HCP-110, LTC, ran 14 jts 4-1/2", 11.6#, HCP-110, BTC and Weatherford completion system. Full displacement while running liner. Shoe @ 15,868' and TOL @ 7,460'.

09/31/2013 ? Drop 1" phenolic ball and land with 182 bbls pumped with full returns. Landed ball with 957 psi. Set Weatherford zone isolation open hole packers. Slack off 60 Klbs to set and engage top slips and packer. Liner top packer fully set. Test 7" casing and liner packer to 1,570 psi. Good test.

10/01/2013 ? NU Cameron tubing head and test void with 5,000 psi and packed seal to 6,500 psi. Good test. Rig Released.