

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OCD ArtesiaFORM APPROVED
OMB NO. 1004-0137
Expires October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

EOG Resources, Inc.

3a. Address

P.O. Box 2267 Midland, TX 79702

3b. Phone No. (include area code)

432-686-3689

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1810' FNL & 820' FWL, SWSW (E)

Sec 14, T26S, R31E

5. Lease Serial No.

NMLC064756

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Ramblin Rose 14 Fed 1

9. API Well No.

30-015-41796

10. Field and Pool, or Exploratory Area

Undesignated; Bone Spring

11. County or Parish, State

Eddy

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☒ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

EOG Resources, Inc. intends to use NOMAC Rig #133 to drill this well.

Attached are the Co-Flex Hose Specifications and Test Certification specific to this rig.

No other changes to the approved APD are necessary.

Anticipated spud date is 12/4/2013.

Accepted for record

NMOCD

TOS
12/4/2013

RECEIVED

DEC 12 2013

NMOCD ARTESIA

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Stan Wagner

Title Regulatory Analyst

Signature

Date 11/25/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

APPROVED

DEC 6 2013

Is/ Chris Walls

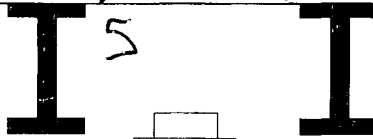
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Exhibit 1

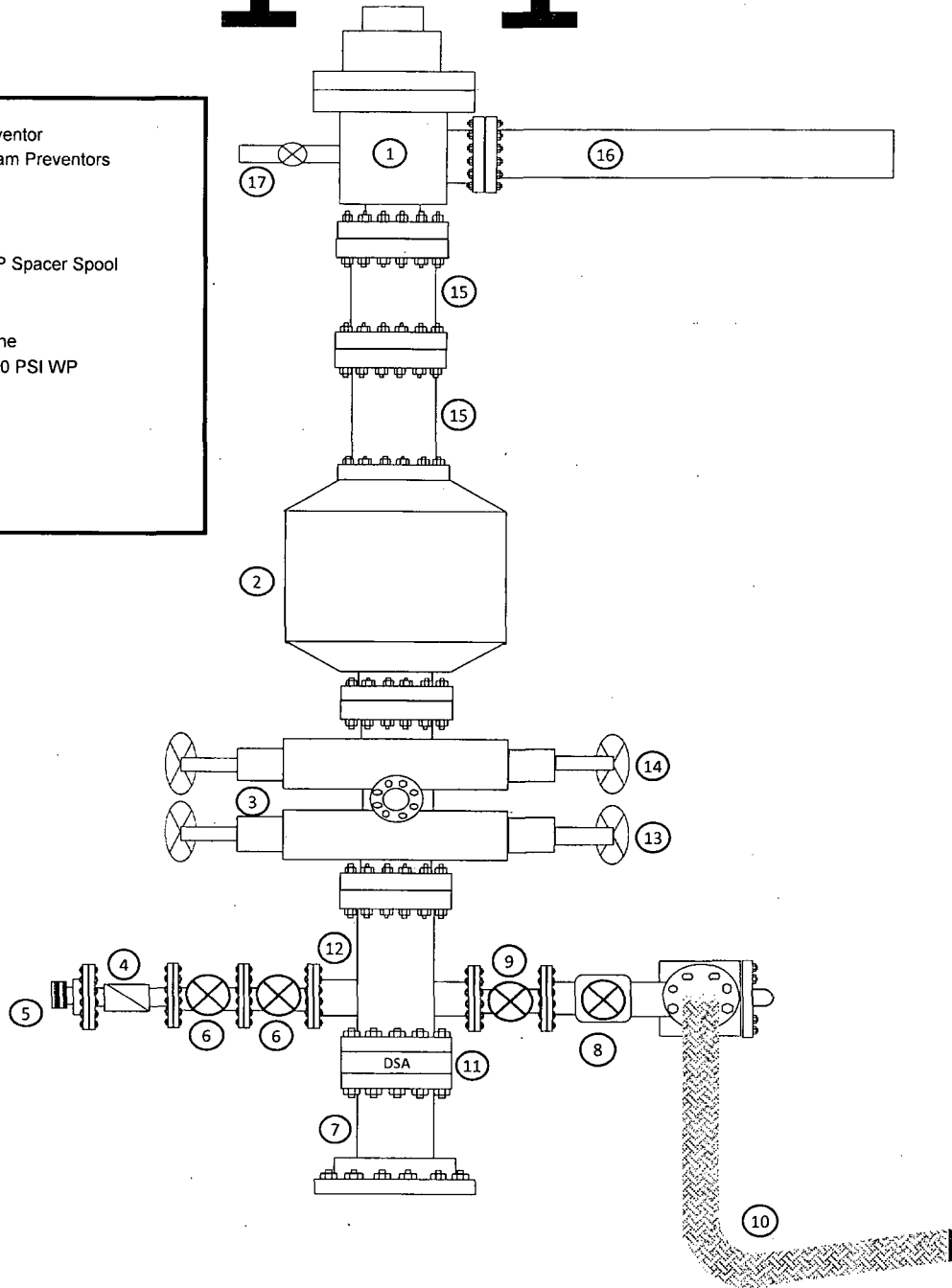
EOG Resources

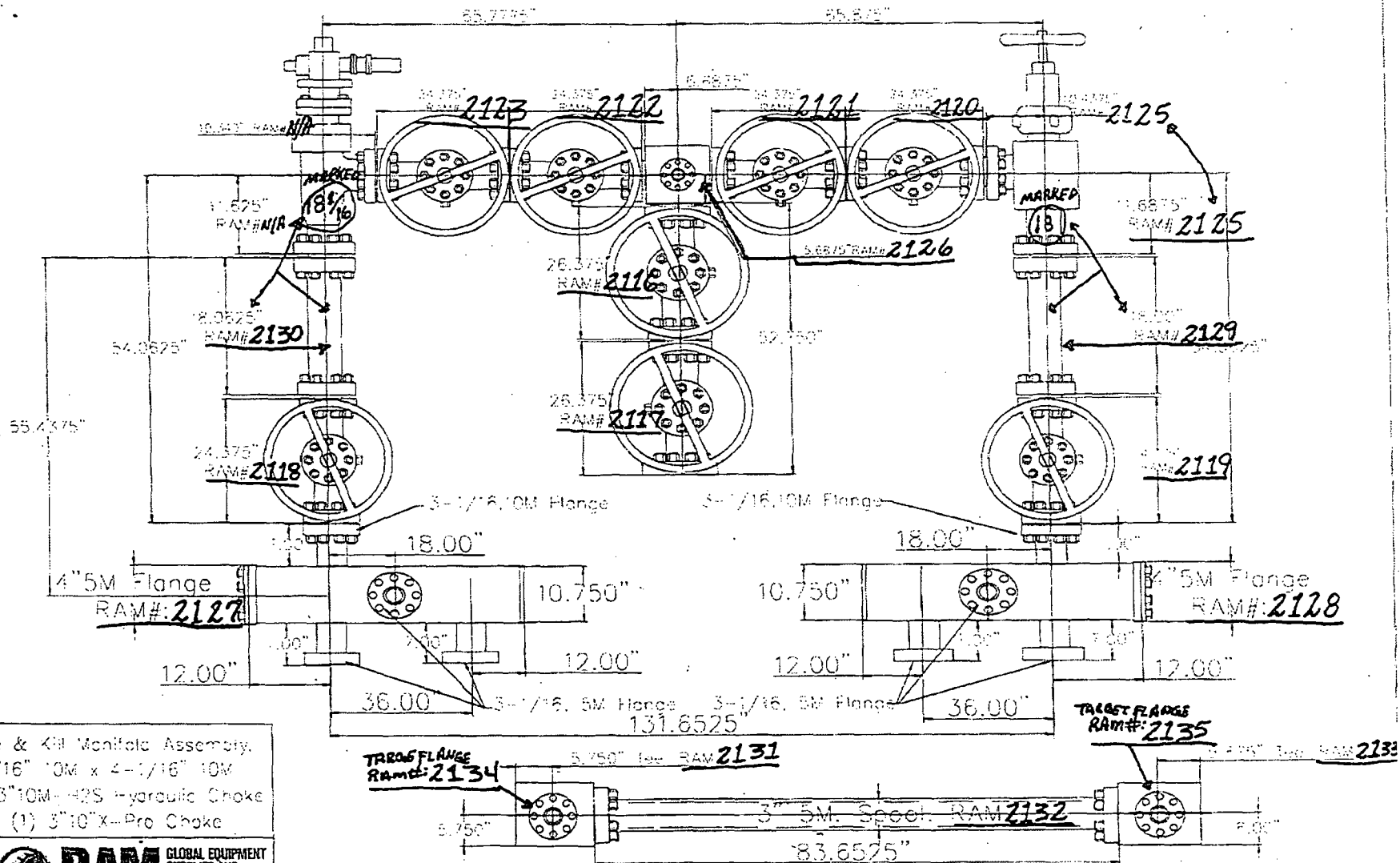
10M BOPE

Rig Floor



1. 13 5/8" Rotating Head
2. Hydril 13 5/8" 5,000 PSI WP GK Annular Preventor
3. 13 5/8" Cameron Type "U" 10,000 PSI WP Ram Preventors
4. 2 1/16" - 10,000 PSI WP Check Valve
5. 10,000 PSI WP - 1502 Union to kill line
6. 2 1/16" - 10,000 PSI WP Manual Valves
7. 13 5/8" 3,000 PSI WP x 13 5/8" 5,000 PSI WP Spacer Spool
8. 4 1/16" 10,000 PSI WP HCR Valve
9. 4 1/16" 10,000 PSI WP Manual Valve
10. 8" OD x 4" ID 10,000 PSI WP Flex Choke Line
11. DSA - 13 5/8" 10,000 PSI WP x 13 5/8" 5,000 PSI WP
12. Mud Cross - 13 5/8" 10,000 PSI WP
13. Blind Rams
14. Pipe Rams
15. 13 5/8" 5,000 PSI WP Spacer Spools
16. Flow Line
17. 2" Fill Line





Choke & Kill Manifold Assembly.
3-1/16" 10M x 4-1/16" 10M
with (1) 3" 10M - H2S Hydraulic Choke
and (1) 3" 10" X-Pro Choke



RAM GLOBAL EQUIPMENT
SUPPLIER AND
MANUFACTURER
International, Inc.
PRESSURE CONTROL SPECIALISTS

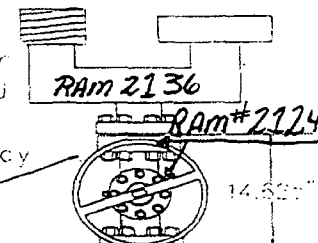
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UNLESS OTHERWISE SPECIFIED
DIMENSIONS ARE IN INCHES

TOLERANCES PER API
*IF NOT LISTED REFERENCE
API MANUAL

Additional Notes:
Manifold will be built in accordance with
NACE MR0175 specifications.
Good for H2S Sour Gas Services.

Elevation
Mounted
on top
of 5-Way
Cross



PAGE:	DWG.:	REVISION:	Work-Order#	WEIGHT:	PART #:	Drawn By: RM 8/7/10
1 OF 1	31	0	583	N/A	N/A	Approved By: RP

Manufacturer: Copper State Rubber

Serial Number: 25619 A

Length: 40'

Size: OD = 8" ID = 3.5"

Ends: 3-1/16" 10k Flange

WP Rating: 10,000 psi

Anchors required by manufacturer: No

COPPER STATE RUBBER
VISUAL INSPECTION / HYDROSTATIC TEST REPORT
RE-TEST

SHOP ORDER NO.: 23799

SIZE: 3-1/2" I.D.

SERIAL NO.: 25619 A

LENGTH 40 FT. IN.

CONNECTIONS: 3-1/16" 10,000 FLANGES

ASSET-12450

VISUAL INSPECTION

PASS X

FAIL

BORE-SCOPE INSPECTION

YES X

NO

VACUUM TEST

PASS N/A

FAIL

HYDROSTATIC TEST

5 MIN. @ 10,000 PSI

2 MIN. @ 0 PSI OAL

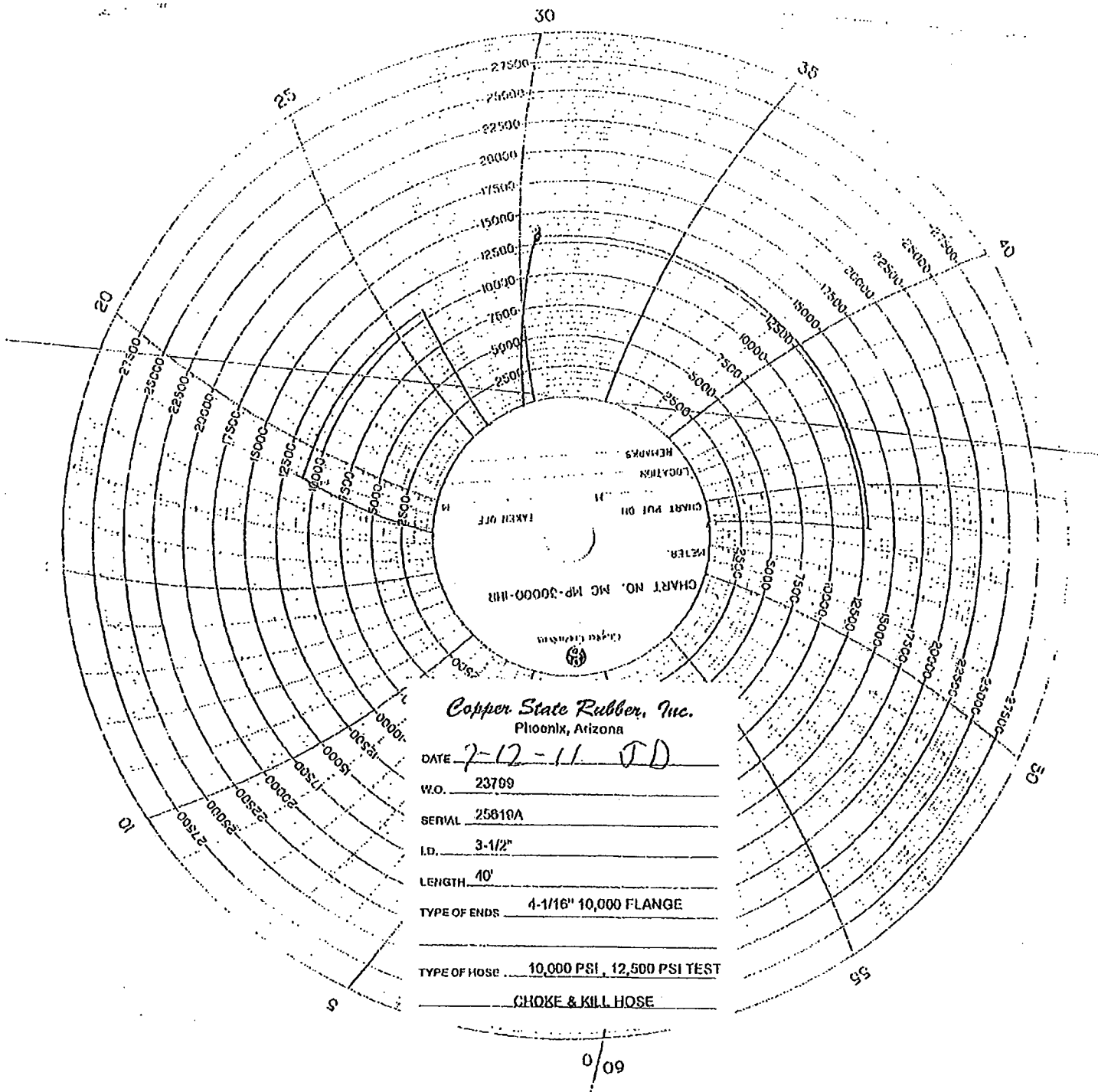
15 MIN. @ 12,500 PSI

WITNESSED BY:

Phil Snider

DATE

July 12, 2011



Copper State Rubber, Inc.
Phoenix, Arizona

DATE 7-12-11 JD

W.O. 23709

SERIAL 25810A

I.D. 3-1/2"

LENGTH 40'

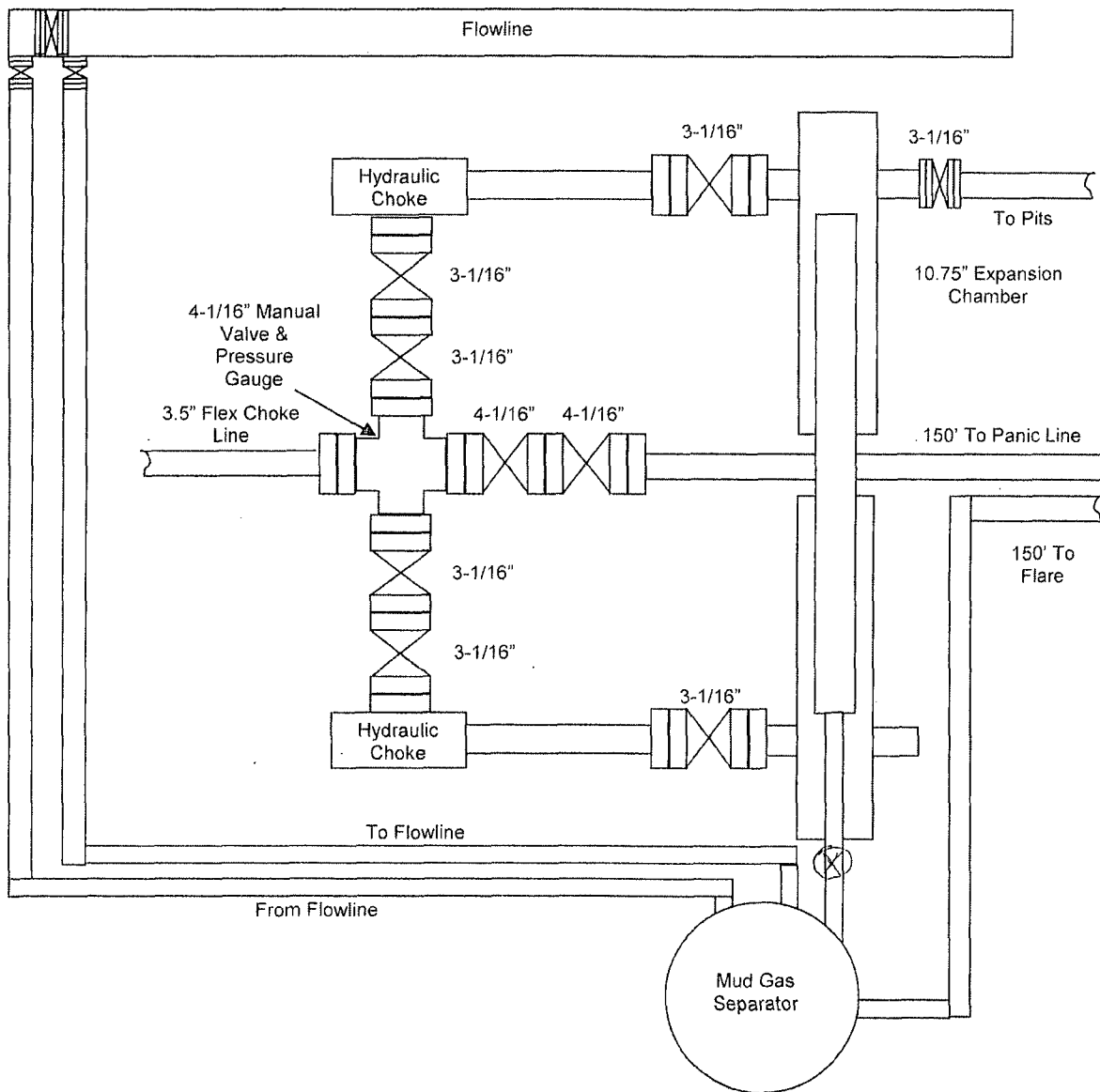
TYPE OF ENDS 4-1/16" 10,000 FLANGE

TYPE OF HOSE 10,000 PSI, 12,500 PSI TEST

CHOKE & KILL HOSE

0/09

EXHIBIT 1a
EOG Resources, Inc.
10M Choke Manifold Equipment
Nomac #133



Co-Flex line
Conditions of Approval

Variance approved to use flex line from BOP to choke manifold. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. **Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review.** If the BLM inspector questions the straightness of the hose, a BLM engineer will be contacted and will review in the field or via picture supplied by inspector to determine if changes are required (operator shall expect delays if this occurs).