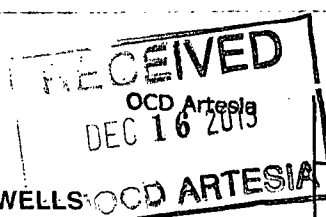


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC029395A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
TURNER A 0522. Name of Operator
LINN OPERATING INCContact: TERRY B CALLAHAN
E-Mail: tcallahan@linnenergy.com9. API Well No.
30-015-287953a. Address
600 TRAVIS STREET, SUITE 5100
HOUSTON, TX 770693b. Phone No. (include area code)
Ph: 281-840-400010. Field and Pool, or Exploratory
GRAYBURG JACKSON;SR-Q-G-S

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 18 T17S R31E Mer NMP NESE 1335FSL 110FEL
32.830949 N Lat, 103.900913 W Lon11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|---|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input checked="" type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Accepted for record

UDade NMOCD

12/17/13

1. Test rig anchors prior to rigging up.

2. MIRU. Check all pressures (tubing, casing, braden head)

3. Bleed off any pressure as necessary. If well is flowing, flow back to frac tank or vac truck. Contact engineer if pressure does not die and well needs to be killed.

4. NU 5000# BOP

After MAR 11 2014 the well must be online or plans to P & A must be submitted.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #221131 verified by the BLM Well Information System
For LINN OPERATING INC, sent to the Carlsbad
Committed to AFMSS for processing by JOHNNY DICKERSON on 09/26/2013 ()

Name (Printed/Typed) TERRY B CALLAHAN

Title REG COMPL SPECIALIST III

Signature (Electronic Submission)

Date 09/25/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

APPROVED

DEC 11 2013

Is/ Chris Wells

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #221131 that would not fit on the form

32. Additional remarks, continued

5. POOH and stand back tubing.
6. RIH w/ 2- 7/8" workstring and unset RBP @ 2488' and POOH
7. If well begins to flow, flow back to frac tank or vac truck. Contact engineer if pressure does not die and well needs to be killed.
8. RIH with 4-1/2" bit and scraper to 3290' and tag cmt on CIBP. Call engr w/ results(may require cleanout)
9. If scale exists pump acid or converter to remediate
10. POOH and RBIH w/ PKR on workstring
11. Set PKR 3260 and test below to 500#
12. PUH to 2720' and set PKR test back side to 500# to ensure setting
13. Prepare to swab, Recording IFL and hourly swab volumes record SIFL. Record tubing pressures at start and finish of job
14. Call Engineer with results. They will size production equipment
15. Run Production Equipment and RTP

Turner A 52

EDDY COUNTY, NM

30-015-28795

09/24/2013

Project Scope: Swab Test existing Grayburg and Vacuum perforations and RTP if economic cut is established.

1. Test rig anchors prior to rigging up.
2. MIRU. Check all pressures (tubing, casing, braden head)
3. Bleed off any pressure as necessary. If well is flowing, flow back to frac tank or vac truck. Contact engineer if pressure does not die and well needs to be killed.
4. NU 5000# BOP
5. POOH and stand back tubing.
6. RIH w/ 2- 7/8" workstring and unset RBP @ 2488' and POOH
7. If well begins to flow, flow back to frac tank or vac truck. Contact engineer if pressure does not die and well needs to be killed.
RIH with 4-3/4" bit and scraper to 3290' and tag cmt on CIBP. Call engr w/ results(may require cleanout)
If scale exists pump acid or converter to remediate
10. POOH and RBIH w/ PKR on workstring
11. Set PKR 3260 and test below to 500#
12. PUH to 2720' and set PKR test back side to 500# to ensure setting
13. Prepare to swab, Recording IFL and hourly swab volumes record SIFL. Record tubing pressures at start and finish of job
14. Call Engineer with results. They will size production equipment
15. Run Production Equipment and RTP

Contact Information

Briklynd Briggs – Asset Engineer
Cell – 832-723-4867
Office – 281-840-4275

Joe Hernandez – Foreman
Cell – 575-942-9492

| | |
|-------------|-----------------------|
| | Location: |
| Location: | 1335 VIC & 110 CIL |
| Section: | T: 17S R: 12E Sec: 10 |
| Block: | |
| Survey: | |
| County: | Edg |
| Lat/Long: | |
| Field: | Grayburg S&S Andros |
| | Elevations: |
| GL: | |
| TP: | |
| VB-GL Calc: | |
| (3 = 100) | |

[illegible]

0:5/8", 24in
101 @ 303"

FD: 3,795'
PSTO @ 3,210'

| | |
|---------------|------------------------|
| Well Name: | Partner A # 53 |
| API No: | 10-015-78795 |
| Spud Date: | 1/23/1996 |
| WBD Update: | 9/29/2013, R. Van Hove |
| Hole Size: | 17 1/4" |
| Surf Ctg: | 6-5/8", 148, A53 |
| Cement Blend: | 500 sds |
| Depth: | 383' |
| TOC: | Cmt to Surf |
| Hole Size: | |
| Surf Ctg: | |
| Cement Blend: | |
| Returns: | |
| TOC: | |

Perf'd Mid-Jackson / J364, 74, 75, 76, 77, 78, 79, 80, 81, 82, 89,
90, 3200, 01, 02, 03, 04, 05, 06, 07, 08, 09, 10, 11, 12, 13, 1, 2, 3,
33, 34, 35, 36, 37, 38, 39, 40, 41, 42 w/ 2 SFL (76 others)
Perf'd Grayback Vacuum / 2785, 80, 56, 97, 2021, 24, 26, 28,
56, 60, 74, 77, 79, 81, 2514, 46, 73, 74, 75, 3124, 41, 40,
1178, 96, 95, 96, & 3211

4/11/1998
 2164-1442' Addite/5000 gal 15% HCL acid = 80 ball western
 2756-3212' Addite/5000 gal 15% HCL acid = 42 ball western
 2756-3212' Feed Grayling Worms w/ 30,000 gal SP7, 110,000 w 16/30 sand,
 54,000 w 12/20 sand

| Tobing Detail | |
|---------------|-------------|
| Subtype | Description |
| | 174 |
| PSJ Depth | |

[illegible]

| | |
|-------------------|---------------------|
| Moyle Size: | 7 7/8 |
| Prod Csg: | 5-1/2", 10.30, J-55 |
| Capacity (bbl/H): | |
| Current Sland: | 1700 in |
| Returns: | |
| TOC: | Surface |
| Depth | 1705' |

**Turner A 52
30-015-28795
Linn Operating Inc.
December 11, 2013
Conditions of Approval**

1. Surface disturbance beyond the originally approved pad must have prior approval.
2. Closed loop system required.
3. Operator to have H2S monitoring equipment on location as H2S has been reported from wells in the area.
4. Subsequent sundry with well test required.

CRW 121113