

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-41392
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 310001
7. Lease Name or Unit Agreement Name PLU Big Sinks 2-25-30 State
8. Well Number 3H
9. OGRID Number 260737
10. Pool name or Wildcat Wildcat G-06 S2530020; BS

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator BOPCO, L.P.	
3. Address of Operator PO Box 2760 Midland, TX 79702	
4. Well Location Unit Letter N : 50 feet from the South line and 1980 feet from the W line Section 2 Township 25S Range 30E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BOPCO L.P. respectfully requests to amend the cementing program for Poker Lake Unit Big Sinks 2-25-30 USA#1 State 3H. This will be accomplished by cementing a one stage job in place of a two stage job with the following cement slurries.

5-1/2" Production Cement

Lead Slurry: Versacem H System + 8% WY Bentonite + 0.5 lb/sk D-Air 5000 + 0.7% HR-601 + 0.125 lb/sack Poly-E-Flake
Lead Volume: 1100 sacks
Lead Details: 11.9 ppg, 2.26 ft3/sk yield, H2O 12.91 gal/sk
Top of Lead: 3,495' (500' inside 8-5/8" casing shoe)

Tail Slurry: Versacem H System + 0.50% LAP-1 + 0.3% CFR-3 + 0.5 lb/sk D-Air 5000 + 0.1% FWCA + 0.15% HR-601 + 0.125 lb/sk Poly-E-Flake
Tail Volume: 1100 sacks
Tail Details: 14.5 ppg, 1.21 ft3/sk yield, H2O 5.31 gal/sk
Top of Tail: KOP (9,840')

Spud Date:

11-20-13

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Courtney Lockhart

TITLE

Regulatory Analyst

DATE

12-16-13

Type or print name

E-mail address:

PHONE:

For State Use Only.

APPROVED BY:

BR Dade

TITLE

Dist. H Supervisor

DATE

12/17/2013

Conditions of Approval (if any):