Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVE	D
OMB NO. 1004-01	35
Expires: July 31, 20	10

BUREAU OF LAND MANAGEMENT				5. Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			NMLC029339A			
			6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well				8. Well Name and No.		
☑ Oil Well ☐ Gas Well ☐ Other				JACKSON A 41		
2. Name of Operator Contact: LESLIE M GARVIS BURNETT OIL COMPANY INC E-Mail: lgarvis@burnettoil.com				9. API Well No. 30-015-40845-00-S1		
3a. Address 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881 3b. Phone N. Ph: 817-33			code) 6326	10. Field and Pool, or Exploratory CEDAR LAKE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, and State			
Sec 12 T17S R30E NWSE 1650FSL 1650FEL				EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE	OF NOTICE, R	EPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Produc	tion (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing		☐ Reclan	nation	■ Well Integrity	
Subsequent Report	□ Casing Repair	■ New Construction	n 🗖 Recom	plete	☐ Other	
☐ Final Abandonment Notice	Change Plans	☐ Plug and Abando	n 🗖 Tempo	rarily Abandon		
	☐ Convert to Injection	□ Plug Back	■ Water	Disposal		
13. Describe Proposed or Completed Op If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involvectesting has been completed. Final Aldetermined that the site is ready for f	ally or recomplete horizontally, and the will be performed or provide a loperations. If the operation respondented horizontally be file in all inspection.)	give subsurface locations and note the Bund No. on file with BLN ults in a multiple completion of donly after all requirements, i	neasured and true val/BIA. Required so recompletion in a neluding reclamation	rertical depths of all per absequent reports shall new interval, a Form 3 on, have been complete	tinent markers and zones. be filed within 30 days 160-4 shall be filed once d, and the operator has	
11/14/13 - PERF 22 INT, 2SPF @ 5030', 5036', 5046', 5065', 5076', 5111', 5116', 5150', 5156', 5163', 5174', 5180', 5198', 5205', 5210', 5216', 5233', 5238', 5246', 5256', 5264', 5273'.					edito/re/stra NMOCD	
11/15/13 - ACIDIZE W 2500 (SAL 15% NEFE ACID & 88	B BALL SEALERS.		-		
11/18/13 - SLICKWATER FRAC W 794,440 GAL SLICKWATER, 30,000# 100 MESH, 234,000#				1	RECEIVED	
11/20/13 - INSTALLED: 153 JTS 2 7/8" J55 TBG 4928', KB (9') 4937', SN 4938', ESP 4989', DE 4307', 2 JTS 2 7/8" J55 TBG 5057', INTAKE 4964'.				SANDER	DEC 17 2013	
11/22/13 - 60 BO, 801 BLW, 60 MCF, 573 BHP, 1115' FLAP, 17,334 BLWTR, 90# CSG, 20				TBG, 55 HZ	NMOCD ARTES!/	
14. I hereby certify that the foregoing is	Electronic Submission #2	OIL COMPANY INC, sent	to the Carlsbad	•		
Name (Printed/Typed) LESLIE M GARVIS			Title REGULATORY COORDINATOR			
Signature (Electronic		R FEDERAL OR STA	04/2013	ISF		
			S A AMOS			
_Approved By_ACCEPIED			RVISOR EPS		Date 12/15/2013	
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to conditions.		lsbad				
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a	crime for any person knowingl	y and willfully to n	nake to any department	or agency of the United	

Additional data for EC transaction #228578 that would not fit on the form

32. Additional remarks, continued

12/4/13 - 24 HR Test: 69 BO, 970 BLW, 60 MCF, 368 BHP, 619' FLAP, 9,010 BLWTR, 100# CSG, 200# TBG, 55 HZ