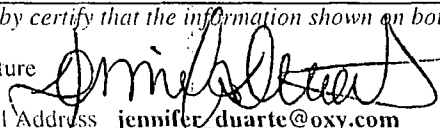


Submit To Appropriate District Office Three Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Hrazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011												
		1. WELL API NO. 30-015-41173												
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN												
		3. State Oil & Gas Lease No. BO-1969												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG														
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name PIGLET 21 STATE 6. Well Number: #23												
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		<div style="border: 2px solid black; padding: 5px; width: fit-content; margin: auto;"> RECEIVED NOV 07 2013 NMOCD ARTESIA </div>												
8. Name of Operator OXY USA WTP LP 10. Address of Operator PO BOX 4294 HOUSTON, TX 77210														
9. OGRID 192463		11. Pool name or Wildcat ARTESIA; GLORIETA-YESO (O) - 96830												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County				
Surface:	O	21	17S	28E		1112'	S	1600'	E	EDDY				
BH:														
13. Date Spudded 09/16/2013	14. Date T.D. Reached 09/25/2013	15. Date Rig Released 09/25/2013		16. Date Completed (Ready to Produce) 10/14/2013		17. Elevations (DF and RKB, RT, GR, etc.) 3635' GR								
18. Total Measured Depth of Well 4847'		19. Plug Back Measured Depth 4801'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run TRIPLE COMBO								
22. Producing Interval(s), of this completion - Top, Bottom, Name 3504' - 3674' PADDOCK & 3978' - 4614' BLINEBRY														
23. CASING RECORD (Report all strings set in well)														
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED				
8 5/8"		24#		400'		11"		210 sks		TO SURFACE				
5 1/2"		17#		4847'		7 7/8"		860 sks		TO SURFACE				
24. LINER RECORD														
SIZE	TOP	BOTTOM		SACKS CEMENT		SCREEN		25. TUBING RECORD						
								SIZE	DEPTH SET	PACKER SET				
								2 7/8"	4722'					
26. Perforation record (interval, size, and number) 4605' - 4613.13', 4304' - 4310.13', 4142' - 4150.13', 3978' - 3984.13', 3665' - 3673.13', 3654' - 3660.13', 3568' - 3576.13', 3504' - 3510.13'; 6SPF (184 holes); 0.48" EHD.														
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3504' - 4614'</td> <td>Fluid - 83,850 gals Water Frac G-R (linear gel); 308,189 gals Delta Frac 140 - R (crosslinked gel); 9000 gals 15% HCl. Sand - 15,998 lbs 100 mesh; 691,729 lbs 16/30 brown SD</td> </tr> </table>											DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3504' - 4614'	Fluid - 83,850 gals Water Frac G-R (linear gel); 308,189 gals Delta Frac 140 - R (crosslinked gel); 9000 gals 15% HCl. Sand - 15,998 lbs 100 mesh; 691,729 lbs 16/30 brown SD
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28. PRODUCTION														
Date First Production 10/30/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) PROD.								
Date of Test 11/03/2013	Hours Tested 24	Choke Size NONE	Prod'n For Test Period	Oil - Bbl 85	Gas - MCF 80	Water - Bbl. 532	Gas - Oil Ratio 941 SCF/BBL							
Flow Tubing Press. 260	Casing Pressure 80	Calculated 24-Hour Rate	Oil - Bbl. 85	Gas - MCF 80	Water - Bbl. 532	Oil Gravity - API - (Corr.) 39 deg API								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD (currently being flared but will be sold)										30. Test Witnessed By				
31. List Attachments														
Wellbore Diagram, Frac Details, Declination Report, Well logs (5)														
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.														
33. If an on-site burial was used at the well, report the exact location of the on-site burial:														
Latitude _____ Longitude _____ NAD 1927 1983														
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief														
Signature 				Printed Name JENNIFER DUARTE Title REGULATORY SPECIALIST				Date 11/06/2013						
E-mail Address jennifer_duarte@oxy.com														

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3392'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3474'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 3932'	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology