Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM27279

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or	Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agree NMNM129487	ment, Name and/or No.	
1. Type of Well					8. Well Name and No. ARIES 20 MP FEDERAL COM 1H		
☑ Oil Well ☐ Gas Well ☐ Oth						DERAL COM TH	
Name of Operator Contact: JACKIE LATHAN     MEWBOURNE OIL COMPANY E-Mail: jlathan@mewbourne.com					9. API Well No. 30-015-41695-00	0-X1	
3a. Address	(include area code) 3-5905	)	10. Field and Pool, or Exploratory SANTO NINO				
HOBBS, NM 88241  4. Location of Well (Footage, Sec., T.	' R M or Survey Description)	Fx: 575-397	-6252		11. County or Parish, a	nd State	
, ,	• •				-		
Sec 20 T18S R30E SWSW 05 32.423842 N Lat, 104.000590					EDDY COUNTY	, NIVI	
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF 1	NOTICE, RE	EPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION			TYPE O	F ACTION			
☐ Notice of Intent	☐ Acidize	□ Deep	en	☐ Producti	on (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Fract	ure Treat	□ Reclama	ntion	☐ Well Integrity	
Subsequent Report	□ Casing Repair	□ New	Construction	□ Recomp	lete	Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug	□ Plug and Abandon		arily Abandon	Drilling Operations	
	Convert to Injection	☐ Plug	Back	☐ Water D	isposal		
following completion of the involved testing has been completed. Final Al determined that the site is ready for f 10/30/13 TD 12 1/4" hole @ 1 C (35:65:4) w/additives. Mixed w/1.32 yd. Plug down @ 4:15 P.M. 11/01/13, tested csg to 1 out with 8 3/4" bit.  Chart & schematic attached.  Bonds on file: NM1693 nation	pandonment Notices shall be file inal inspection.) 415'. Ran 1415' of 9 5/8" 3 d @ 12.5 #/g w/2.20 yd. Ta AM 10/31/13. Tested annu 500# for 30 minutes, held	d only after all r 36# J55 LT&0 all w/200 sks ular to 1500# OK. Circ 75	C csg. Cemente Class C neat. No. Tested BOPE sks of cement to the company of the	d with 250 sl Mixed @ 14.8 to 3000#. A to pit. Drilled	REC	CEIVED  1 7 2013  D ARTESIA	
			LRSa	<u>de 12</u>	1/17/13		
14. I hereby certify that the foregoing is  Comm  Name (Printed/Typed) JACKIE L	Electronic Submission #2 For MEWBOUR nitted to AFMSS for process	NE OIL COM	PAŃY, sent to th NY DICKERSON	ie Carlsbad on 12/12/2013	•		
, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			7.0	7.11223 1.12.	NEGENTATIVE		
Signature (Electronic S	Submission)		Date 12/04/2	2013			
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE		
Approved By ACCEPT			JAMES A <sub>Title</sub> SUPERVI	AMOS SOR EPS		Date 12/15/2013	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to condition	uitable title to those rights in the		Office Carlsba	d			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					ke to any department or	agency of the United	



## WELDING • BOP TESTING NIPPLE UP SERVICE • BOP LIFTS • TANDEM MUD AND GAS SEPARATORS

Lovington, NM • 575-398-4540

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Pg.	_ <i>\$</i>	of	

Company	7: <u>11:001</u>	DOVERICE:	engi.	Date: 11-01	<u> </u>	Invoice # 6.35	7.13
Lease: A	ries Zo	mp fro	dican IH	_ Drilling Contracto	r: <u>1944-81800</u> 1		. 20
Plug Size	&Type: 11	1002	Drill Pipe Si	. : 12/2	(ester:		E
Required	ВОР:	<u> </u>		Installed BOP:		. 54	,
*Appropriate	Casing Valve Must	Be Open During BO	P Test ( )	<u></u>		Must Be Open/Disabled To Te	st Kill Line Valves
#11 #10	Pipe Re	ms #12	#26 #44	#8B Mud Gauge Valve	Kelly/ Top Drive #17 Manual IBOP #16		TIW Valve

				» 1 .			
TEST #	ITEMS TESTED	TEST, LENGTH,	LOW PSI	HIGH PSI	REMARKS		
1.	12/18	1010	200	3000			
12		10-10	310	1500			
13.	139550	1010	20	3000	The state of the s		
4:	139-1,25	1040	)W	3000			
5:	139795	10-10	910	3000			
6		10Ho	250	3000 ×			
2:		1040	J00_	3000			
8.	19:33	10-10	JN	3000	Conserved on the interest of the contract of t		
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## SCARBROUGH, INC.

816 W. BYERS • P.O. BOX 1588 HOBBS, NEW MEXICO 88241 (575) 397-1312

ACCUMULATOR INSPECTION	
COMPANY AND RIG to the visual Drilling tig # 4/5	
DESCRIPTION Kname, ACC 6. STATION 18 1/6AL POTING	
ACCUMULATOR PRECHARGE ///OOPSI	
ACCUMULATOR OPERATING PRESSURE <u>3000</u> PSI	
MANIFOLD REGULATED OPERATING PRESSURE /COO PSI	
ANNULAR REGULATED PRESSURE 8000 PSI	
ELECTRIC PUMP PRESSURE SWITCH SETTINGS <u>O-3/M</u> PSI, AUTO OFF <u>30/00</u> PSI AND AUTO ON <u>2605</u> PSI	
LEAK CHECK (INTERNAL/RESERVOIR), (EXTERNAL)	
STORAGE PRESSURE GALLONS (IN BOTTLES) 29 GAL	
TANK GALLONS TOTAL $279.364$	
TOTAL TIME TO RE-CHARGE SYSTEM 6250 MINISTES 2 COAS	
NOTES 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	
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DATE 10 23 / 2 INSPECTED BY 10 / (1)	

