


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources <div style="border: 2px solid black; padding: 5px; display: inline-block; transform: rotate(-2deg);"> RECEIVED DEC 23 2013 WASCOO ARTESIA </div> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011																		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																				
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		1. WELL API NO. 30-015-40646 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.																		
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Injection		5. Lease Name or Unit Agreement Name GJ West Coop Unit 6. Well Number: 293H																		
8. Name of Operator COG OPERATING LLC		9. OGRID 229137																		
10. Address of Operator One Concho Center 600 W. Illinois Ave. Midland, TX 79701		11. Pool name or Wildcat GJ; 7RVS-QN-GB-Glorieta-Yeso 97558																		
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County										
Surface:	L	27	17S	29E		1950	South	990	West	Eddy										
BH:	D	28	17S	29E		1676	South	357	West	Eddy										
13. Date Spudded 02/05/13	14. Date T.D. Reached 02/24/13	15. Date Rig Released 03/02/13		16. Date Completed (Ready to Produce) 04/03/13		17. Elevations (DF and RKB, RT, GR, etc.) 3532' GR														
18. Total Measured Depth of Well 10,279		19. Plug Back Measured Depth 10,279		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run COMPENSATED NEUT CCL/HNGS														
22. Producing Interval(s), of this completion - Top, Bottom, Name 4929 - 10,103 Yeso																				
23. CASING RECORD (Report all strings set in well)																				
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED										
13-3/8		48		331		17-1/2		1125sx												
9-5/8		40		1366		12-1/4		500sx												
7		26				8-3/4														
5-1/2		17		10,144		7-7/8		900sx												
24. LINER RECORD																				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD														
						SIZE DEPTH SET PACKER SET Waiting on injection permit to run tubing and set packer.														
26. Perforation record (interval, size, and number) 4929 - 10,103, 22 sleeves OPEN						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4929 - 10,103</td> <td>Acidize w/46,730 gals 15% NEFE, 1,719,293</td> </tr> <tr> <td></td> <td>Gals gel, 185,850 gals WF, 136,057# 100 mesh,</td> </tr> <tr> <td></td> <td>1,825,250# 16/30 Brady snd, 299,955# 16/30</td> </tr> <tr> <td></td> <td>CRC.</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4929 - 10,103	Acidize w/46,730 gals 15% NEFE, 1,719,293		Gals gel, 185,850 gals WF, 136,057# 100 mesh,		1,825,250# 16/30 Brady snd, 299,955# 16/30		CRC.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																			
4929 - 10,103	Acidize w/46,730 gals 15% NEFE, 1,719,293																			
	Gals gel, 185,850 gals WF, 136,057# 100 mesh,																			
	1,825,250# 16/30 Brady snd, 299,955# 16/30																			
	CRC.																			
28. PRODUCTION																				
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) Shut in - Waiting on injection permit														
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.		Gas - Oil Ratio												
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)														
70	70																			
29. Disposition of Gas (Sold, used for fuel, vented, etc.)								30. Test Witnessed By Kent Greenway												
31. List Attachments Logs, C102, C103, Deviation Report, Directional Plan, C104,																				
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																				
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983																				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																				
Signature 		Printed Name Kanicia Castillo		Title Lead Regulatory Analyst			Date 12/17/13													
E-mail Address kcastillo@concho.com																				

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 314	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 648	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 832	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1789	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2539	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Yeso	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology