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D. Reached /24/13 ell completion - 7	15. Date Rig 19. Plug Ba Top, Bottom, N	g Released 03/02/13 ck Measured De 10,279	pth	16.	1676						
/24/13 ell completion - ^	19. Plug Bar	03/02/13 ck Measured De 10,279	pth	16.			South	3	57	West	Eddy
completion - 7	Гор, Bottom, N	ck Measured De 10,279	pth	1	Date Comple		(Ready to Proc	luce)		7. Elevations (E	
VEIGHT LB./I	• •							al Survey Made? 21. Type Electric and Other Logs Ru			
VEIGHT LB./I	• •			Ye		Υє	es Co		COMP	OMPENSATEDNEUT CCL/HNGS	
		ame 103 Yeso									
	CAS	ING REC	ORD (	Repo	ort all str	ing	gs set in w	ell)			
	FT.	DEPTH SET			LE SIZE		CEMENTING RECORD AMOUNT PULLE 1125sx			Γ PULLED	
-3/8         48         331         17-1/2           5/8         40         1366         12-1/4							25sx Osx				
						300	USX				
17		10,144					900sx				
		S. tetts e.z.		,	`						
	nber)					FR.A					
OTEN				4929 – 10,103			Acidize w/46,730 gals 15% NEFE, 1,719,293				
							Gals gel, 185,850 gals WF, 136,057# 100 mesh,				
							1,825,250# 16/30 Brady snd, 299,955# 16/30				
			DD OD	TIO	FION		CRC.			<del></del>	
Product	ion Method (FI	owing, gas lift, i					Well Statu	s (Prod.	or Shut	-in)	
							Shut in -Waiting on injection permit				
ed Cho	oke Size	Test Period		ıl - Bbi	1	Gas	s - MCF	Wat	ier - Bbi.	. Gas -	Oil Ratio
sure Cal	culated 24-	Oil - Bhl		Gas -			Water - Bhl		Oil Gra	vity - API - (C	orr)
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ed for fuel, ven	ted, etc.)			<u> </u>			,	30. Te	st Witne	essed By	
								J		Kent Greenwa	у
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formation s	hown on hot	Latitude h sides of this	s form is	true i	and comple	ete :	Longitude to the best of	of my L	nowle	N dge and beli	AD 1927 1983 ef
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Signature Name Kanicia Castillo Title Lead Regulatory Analyst Date 12/17/13											
@concho.co	<u>om</u>				<del>-</del>						
	Product  Product  A chock of the control of the well, attact the well, attact the well, representation s.	LIN BOTTOM  I, size, and number) OPEN  Production Method (Flued Choke Size  Sture Calculated 24-Hour Rate and for fuel. vented, etc.)  Logs, it the well, attach a plat with the state the well, report the exact log formation shown on both Printe	Production Method (Flowing, gas lift, part of the well, attach a plat with the location of the at the well, report the exact location of the one Latitude formation shown on both sides of this.  Printed Name Kanicia C	LINER RECORD  BOTTOM SACKS CEMENT SO  I, size, and number) OPEN  Production Method (Flowing, gas lift, pumping - Sed Choke Size Prod'n For Test Period  Sure Calculated 24-Hour Rate  Logs, C102, C103, Deviation Rest the well, attach a plat with the location of the temporary at the well, report the exact location of the on-site burial:  Latitude  formation shown on both sides of this form is Printed Name Kanicia Castillo	LINER RECORD  BOTTOM SACKS CEMENT SCREEN  I, size, and number) OPEN  PRODUCT  Production Method (Flowing, gas lift, pumping - Size and led Choke Size Prod'n For Test Period Size Printed Printed Name Kanicia Castillo	LINER RECORD  BOTTOM SACKS CEMENT SCREEN  I, size, and number) OPEN  PRODUCTION  Production Method (Flowing, gas lift, pumping - Size and type pump)  Ed Choke Size Prod'n For Test Period Oil - Bbl  Sisure Calculated 24- Oil - Bbl. Gas - MCF Hour Rate Afor fuel, vented, etc.)  Logs, C102, C103, Deviation Report, Directional Plat the well, attach a plat with the location of the temporary pit.  at the well, report the exact location of the on-site burial:  Latitude  formation shown on both sides of this form is true and complete of the printed Name Kanicia Castillo Title	LINER RECORD  LINER RECORD  BOTTOM  SACKS CEMENT  SIZE  BOTTOM  SACKS CEMENT  SOREEN  SIZE  PRODUCTION  Production Method (Flowing, gas lift, pumping - Size and type pump)  Ed Choke Size  Prod'n For Test Period  Sure  Calculated 24-Hour Rate  Ed for fuel, vented, etc.)  Logs, C102, C103, Deviation Report, Directional Plan, at the well, attach a plat with the location of the temporary pit.  Latitude  formation shown on both sides of this form is true and complete  Printed  Name Kanicia Castillo  Title L	LINER RECORD  LINER RECORD  SACKS CEMENT  BOTTOM  SACKS CEMENT  SCREEN  SIZE  Waiting on inject  Ly action of the consider of the temporary pit.  Logs, C102, C103, Deviation Report, Directional Plan, C104, at the well, attach a plat with the location of the temporary pit.  Liner RECORD  25. The sure of the case of the series of the seri	LINER RECORD  BOTTOM SACKS CEMENT SCREEN SIZE DET Waiting on injection per  I, size, and number) OPEN  PRODUCTION  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Well Status (Prod. Shut in the location of the temporary pit.  Logs, C102, C103, Deviation Report, Directional Plan, C104, the well, attach a plat with the location of the temporary pit.  Latitude  Longitude  formation shown on both sides of this form is true and complete to the best of my kerninted Name Kanicia Castillo  Title Lead Regulatory And the size of the strue and complete to the best of my kerninted Name Kanicia Castillo  Title Lead Regulatory And the location of the lead of the strue and complete to the best of my kerninted Name Kanicia Castillo  Title Lead Regulatory And the location of the lead of th	LINER RECORD  LINER RECORD  SACKS CEMENT  SCREEN  SIZE  DEPTH SET  Waiting on injection permit to r  Valing on injection permit to r  PRODUCTION  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Logs C102, C103, Deviation Report, Directional Plan, C104, at the well, attach a plat with the location of the temporary pit. at the well, report the exact location of the on-site burial:  Latitude  Longitude  Formation shown on both sides of this form is true and complete to the best of my knowled. Printed  Name Kanicia Castillo  Title Lead Regulatory Analyst	LINER RECORD  BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACE Waiting on injection permit to run tubing and l., size, and number)  OPEN  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USEE Gals gel, 185,850 gals WF, 136,05° 1,825,250# 16/30 Brady snd, 299 CRC.  PRODUCTION  Production Method (Flowing, gas lift, pumping - Size and type pump)  CRC.  PRODUCTION  Production Method (Flowing, gas lift, pumping - Size and type pump)  Shut in -Waiting on injection permit to run tubing and waiting on injection permit to run tubing and permit to run tubing and permit to run tubing and waiting on injection permit to run tubing and per

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaster	n New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt 314	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt <u>648</u>	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates <u>832</u>	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 1789	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 2539	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee_	T. Gallup	T. Ignacio Otzte				
T. Yeso	T. Ellenburger	Base Greenhorn_	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo .	T	T. Entrada					
T. Wolfcamp	T.	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco (Bough C)	T	T. Permian					

			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	toto
			to
1		WATER SANDS	•
	water inflow and elevation to which water	er rose in hole.	
No. 1, from	to	fee	t
No. 2, from	to	fee	t
No. 3, from	to	fee	t
,	LITHOLOGY RECORD	(Attach additional sho	eet if necessary)

From	То	Thickness In Feet	Lithology	·	From	То	Thickness In Feet	Lithology
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