Submit To Appropriate District Office Two Copies					State of New Mexico						Form C-105							
District 1 1625 N. French, Dr., Hobbs, NM 88240 Energy, Minerals						ls and Natural Resources			Revised August 1,				igust 1, 2011					
District II -										1. WELL API NO.								
811 S. First St., Artesia, NM 88210 District III					Oil Conservation Division					30-015-41532 2. Type of Lease								
1000 Rio Brazos Rd., Aztec. NM 87410						122	20 Soi	uth St.	Franc	is D	r.		Z. Type of Lease STATE ☐ FEE ☐ FED/INDIAN					
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505								3. State Oil & Gas Lease No.										
WELL COMPLETION OR RECOMPLETION REPORT							ORT A	AND	LOG		17137	en de	Maria Maria					
4. Reason for fili							-						5. Lease Nam		Jnit Agreer	ment Na	me	
☐ COMPLETI	ON REE	רמחי	Γ (Fill in b	ovec #	tl throu	ah #31 f	or State	and Fee w	ells only	d)			SRO State Unit					
_			·			_			•				6. Well Number:					
☐ C-144 CLOS #33; attach this at												Vor			53	3H		
7. Type of Comp	letion:				*			,			NT RESERV	/OID	R □ OTHER			_		
8. Name of Opera			OKKOVE	<u> </u>	DEEFE	MING	LIPLO					i I	9. OGRID					
COG Opera	ating LI	LC					_			CEIVED			229137					
10. Address of O								ח	DEC 2 0 2013				11. Pool name					
2208 W. M Artesia, Nl									_	0 2	013			W	ildcat; B	Sone Sp	oring	
12.Location	Unit Ltr		Section		Towns	hip	Range	NMQCD		AR	The Feet from hi		N/S Line	Fee	t from the	E/W L	ine	County
Surface:	Ā		16	一十	26S	28E			**********		190		North	560)	East		Eddy
BH:	P		16		26S		28E				335	_	South	340	5	East	-	Eddy
13. Date Spudded	1 14. D		D. Reach	ed	15. E	ate Rig	te Rig Released			16.	Date Comp		(Ready to Prod	luce)				and RKB,
10/18/13 18. Total Measure	ad Danth		1/1/13		10 D	lua Dao	11/3/	13 red Depth		20	Was Direct		1/27/13			Γ, GR, et		038' GR
	12667	7'					1266	-		20.	20. Was Directional Survey Made? Yes 21. Type Electr				e and Ot None	ner Logs Kun		
22. Producing Int 8382-1263				ion - T	op, Bot	tom, Na	me				-						"	
23.						CAS	ING 1	RECO	RD (F		ort all st	ring	gs set in w	ell)				
CASING SI	ZE		WEIGHT	LB./F	T.	0.10	DEPTH	SET	<u> </u>		LE SIZE		CEME	NTIN	G RECOR	D	AMO	UNT PULLED
13 3/8"			48	#			352	,			7 1/2"			345				0 .
9 5/8"			36	#	2564'					12 1/4"		885 sx					0	
5 1/2"			17	#	12667' 7 7/8"			7/8"		1720 sx (TOC @ 2600'-CBL) 0				0				
												,						
SIZE	TOP			DOT	ТОМ	LINE	ER REC	CORD S CEMEN	T L CO	REEN	T	25. S17			NG RECO		PACKI	ED CET
SIZL	101			БОТ	TOW		SACK	3 CLIVIER	1 30	(L)		312	<u> </u>	+ 10	EFIN SEI		FACKI	IN SET
	 												1	+	••			
26. Perforation	record (i	nterv	al, size, an	id nun	ıber)				27.	AC	ID, SHOT,	FR	ACTURE, CE	MEN	NT, SQUE	EEZE, E	ETC.	
		0	202 126	- 4-77	7. ((24)				DE	DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED					
			382-125		34' (60)					838	2-12547		Acdz w/81732 gal 7 ½%; Frac w/5847010# sand &					
		1	2024-12	2054	(00)								44 /8460 ga	4478460 gal fluid				
ı.													 				-	
28.								P	BUDI		ΓΙΟΝ		<u> </u>					
Date First Produc	tion		Pre	oducti	on Meth	od (Flo	wing, go				d type pump	}	Well Status	s (Pro	d. or Shut-	in)		<u></u>
12/	2/13							Flowing						,		ducing		
Date of Test 12/9/13	Hour	s Test 24		Cho	ke Size 48/64	,,	Prod'n Test Pe		Oil 	- Bbl 10	279	Gas I	s - MCF 2665	ı w	ater - Bbl. 2586		Gas - C	il Ratio
Flow Tubing	Casin		essure		ulated 2		Oil - B	bl.			- MCF	L	Water - Bbl.			vity - AP	I - (Cor.	r.)
Press.		760		1	r Rate			1279		•	2665		2586					<u> </u>
29. Disposition o Sold	f Gas (So	ld, us	sed for fue	l, vente	ed, etc.)								·	30. ′	Test Witne	ssed By Adam (Olguin	
31. List Attachme			,							_				<u></u>				
Directiona 32. If a temporary			at the well	aftac	h a plat	with the	location	n of the ter	nnorary	nit								
	•				-													
33. If an on-site b	uriai Was	used	i at the we	п, тер	ori ine e	act IOC			outtat:				Longitudo				NI A	D 1027 1082
I hereby certij	fy that t	he ir	nformati	on sh	iown c		sides	titude of this fo	rm is t	rue c	and comp	lete	Longitude to the best o	f my	knowlea	lge and		D 1927 1983
Signature	1		_ \		<u>.</u>	F	Printed Name:		ni Davi				Regulatory A		yst			12/18/13
E-mail Address: sdavis@concho.com																		
a.i. / 10010	J. Juu																	

4.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sou	theastern	New Mexico	Northwestern New Mexico			
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn A"		
T. Salt	709'	T. Strawn	T. Kirtland	T. Penn. "B"		
B. Salt	2330'	T. Atoka	T. Fruitland	T. Penn. "C"		
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville		
T. Queen		T. Silurian	T. Menefee	T. Madison		
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert		
T. San Andres		T. Simpson	T. Mancos	T. McCracken		
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte		
T. Paddock		T. Ellenburger	Base Greenhorn	T.Granite		
T. Blinebry		T. Gr. Wash	T. Dakota			
T.Tubb		T	T. Morrison			
T. Drinkard		T. Lamar2516'	T.Todilto			
T. Abo		T. Bone Springs Lm 6253'	T. Entrada			
T. Wolfcamp		T. 1 st Bone Spring7175'	T. Wingate			
T. Penn		T. 2 nd Bone Spring7568'	T. Chinle			
T. Cisco (Bough C)		T	T. Permian			

OIL	OK	GAS
SANDS	OR	ZONES

No. 1, from	tot	No. 3, from	to
		No. 4, from	
•		ANT WATER SANDS	
Include data on rate of	water inflow and elevation to whi	ch water rose in hole.	
No. 1, from	to	feet	
No. 2. from	to	feet	
,			

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	 Thickness In Feet	Lithology
		,				·