Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No. NMNM 111927

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well 8. Well Name and No. Box Canyone 13 Federal #001 Other Oil Well Gas Well 2. Name of Operator Special Energy Corporation 9. API Well No 30-015-34252 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area P.O. Drawer 369 Little Box Canyon, Morrow (Gas) (80240) 405-377-1177 Stillwater, OK 74076 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. Country or Parish, State Eddy Co., NM 1185' FSL & 2035' FWL UL N Sec 13 T21S R21E 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off ✓ Notice of Intent Reclamation Alter Casing Fracture Treat Well Integrity Other change of operator Casing Repair New Construction Recomplete Subsequent Report . Change Plans Plug and Abandon Temporarily Abandon Plug Back Water Disposal Final Abandonment Notice Convert to Injection 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) As required by 43 CFR 3100.0-5(a) and 43 CFR 3162.3, we are notifying you of a change of operator on the above referenced lease. Special Energy Corporation, as new operator, accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the lease portion of the lease described. Special Energy Corporation meets federal bonding requirements as follows (43 CFR 3104): DEC 26 2013 BLM Bond File No.: NMB00116 Accepted for record NMOCD ARTESIA Surety Bond No.: RLB0015342 NMOCD-167, bog Effective Date: November 5, 2013 Special Energy Corporation **SEE ATTACHED FOR** P.O. Drawer 369 SUBJECT TO LIKE Stillwater, OK 74076 CONDITIONS OF APPROVAL APPROVAL BY STATE 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Gary Bond Title Vice-President Date 11/14/2013 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE **USE** Approved by Isl Jerry Blakley

Office

entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify

that the applicant holds legal or equitable title to those rights in the subject lease which would

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Effective 11/5/2013 Bond NMB001116

12/19/2013 Approved subject to Conditions of Approval. JDB Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.