Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

, Di	5. Lease Serial No. NMNM7752 6. If Indian, Allottee or Tribe Name				
SUNDRY					
Do not use the abandoned we					
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.				
<ol> <li>Type of Well</li> <li>Gas Well</li> <li>Other</li> </ol>	8. Well Name and No. MERAK 7 FEDERAL 2				
Name of Operator     CIMAREX ENERGY COMPA	9. API Well No. 30-015-40608				
3a. Address 202 S. CHEYENNE AVE, SUI TULSA, OK 74103	3b. Phone No. (include area code Ph: 918-560-7060	10. Field and Pool, or Expl LOCO HILLS; GLO			
4. Location of Well (Footage, Sec., T	11. County or Parish, and State				
Sec 7 T17S R30E 2310FSL 3	EDDY COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)		☐ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation		■ Well Integrity
☐ Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomplete		☑ Other Change to Original A PD
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Temporarily Abandon		
	Convert to Injection	☐ Plug Back	■ Water Disposal		10
13. Describe Proposed or Completed Op If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for for	ally or recomplete horizontally, rk will be performed or provide I operations. If the operation re pandonment Notices shall be fil	give subsurface locations and measure the Bond No. on file with BLM/BIA sults in a multiple completion or reco	ured and true ve A. Required sul ompletion in a r	ertical depths of all pertir bsequent reports shall be new interval, a Form 316	nent markers and zones.  filed within 30 days  60-4 shall be filed once

Cimarex Energy Inc. respectfully requests approval to change the rig layout as indicated on the attached diagram.

Cimarex is proposing a 380' X 320' drilling pad in order to accommodate the rig requirements.

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Accepted for record

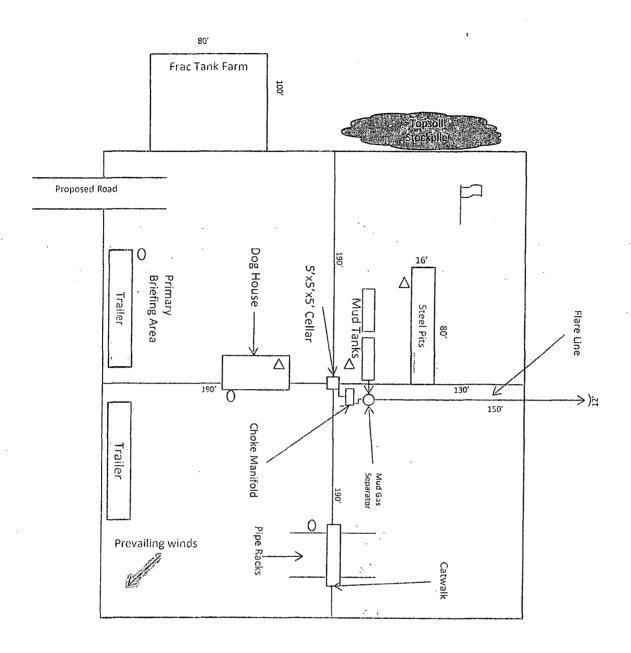
NMOCD 185

MOCD 12/30/2013

Original Conditions of Approval Apply

OK Scotace Lagin IB la 12-13-2013				RECEIVED				
14. I hereby certify that the	te foregoing is true and correct Electronic Submission #227281 verifie For CIMAREX ENERGY COM Committed to AFMSS for processing	PANY,	sent to the Carlsbad	DECT	ARTESIA			
Name(Printed/Typed)	ARICKA EASTERLING	Title	REGULATORY ANALYST					
Signature	(Electronic Submission)	Date	11/19/2013					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By	nes a. Jones For	Title	FIELD MANAGER		/2.20-13 Date			
certify that the applicant hol-	by, are attached. Approval of this notice does not warrant or ds legal or equitable title to those rights in the subject lease icant to conduct operations thereon.	Office	ARLSBAD FIELD OFFICE					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United



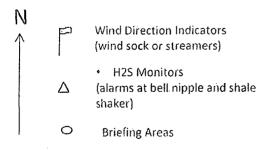


Exhibit D – Rig Diagram

Merak 7 Federal 2

Cimarex Energy Co. of Colorado

7-17S-30E

SHL 2310 FSL & 330 FEL

BHL 2310 FSL & 330 FEL

Eddy County, NM

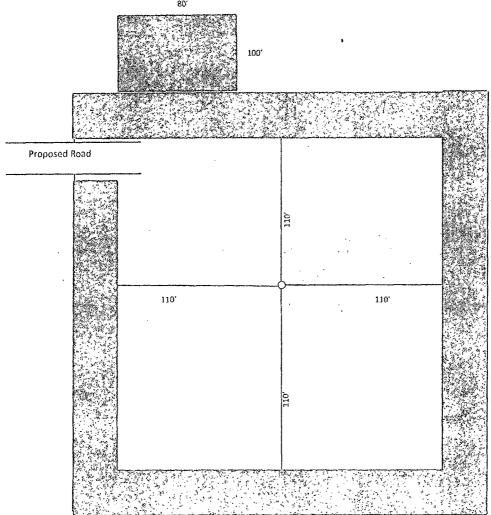


Exhibit D-1 Interim Reclamation Diagram Merak 7 Federal 2 Cimarex Energy Co. of Colorado 7-17S-30E SHL 2310 FSL & 330 FEL BHL 2310 FSL & 330 FEL Eddy County, NM



