Submit To Appropriate District Office Two Copies					State of New Mexico						Form C-105							
District I 1625 N. French Dr., Hobbs, NM 88240					Energy, Minerals and Natural Resources						July 17, 2008							
District II 1301 W. Grand Avenue, Artesia, NM 88210					Oil Conservation Division						30-005-64165							
District III 1000 Rio Brazos Rd., Aztec, NM 87410					1220 South St. Francis Dr.						2. Type of Lease STATE STATE FEE FED/INDIAN							
<u>District IV</u> 1220 S, St. Francis		Santa Fe, NM 87505						3. State Oil & Gas Lease No. VO-9419										
	RR	R RECOMPLETION REPORT AND LOG						V O-7417										
4. Reason for fili	ng:									1	5. Lease Name or Unit Agreement Name Galaxy State							
☑ COMPLETE	es #	es # 1 through #31 for State and Fee wells only)						6. Well Number:										
#33; attach this and the plat to the C-144 clo					ill in boxes # 1 through #9, # 15 Date Rig Released and #32 and/or osure report in accordance with 19.15.17.13.K NMAC)						RECEIVED							
7. Type of Comp NEW V		☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR						R □ OTHER JAN 0 3 2014)14					
8. Name of Opera	itor Ma	ack En	ergy	Cor								9. OGRID 013837				COIA		
10. Address of O	perator				7								11. Pool name or Wildcal					
	F	P.O. Bo	x 96		Artesia, NM 88210							Wildcat; San Andres						
12.Location	Unit Ltr	Sec	Section		Towns	hip	Range Lot						N/S Line		Feet from the		Line	County
	0	5			14S		29E				330	_	South	2310)	East		Chaves
BH: 13. Date Spudded	i liar	Data T.D. I) an alua		15.0	Nata Din	Released			116			/Dandara Bund		· · · · · · · · · · · · · · · · · · ·		+: (DE	d DUD
10/26/2013	10/2	9/2013	Ceache	u 	10/3	1/201	3			12/	16. Date Completed (Ready to Produce) 12/11/2013				F	RT, GR, c	etc.)	and RKB, 3670' GR
18. Total Measur 3038'	ed Depth	of Well			19. I 2992		k Measured Dep	oth		20. Was Directional St None			Survey Made?				ક્લામઝર્મ,9t tral Gam	legistiyes Run ma Ray
22. Producing Int 2506.5-2865'					- Top, Bottom, Name							,					."	
23.						CAS	ING RECO	ORI) (R	epo	rt all str	ing	s set in we	ell)	-		-	
CASING SIZE WEIGHT LE			.B./F	B./FT. DEPTH SET					HOLE SIZE			CEMENTING REC						
8 5/8", J-55 5 1/2", L-80	8 5/8", J-55 32# 5 1/2", L-80 17#							12 1/4" 7 7/8"				330sx 600sx		None None				
3 1/2 , L-80		1 /#			3038'				1 1/0				100037			None		
																	•	
24. SIZE	Tron			BOTTOM			ER RECORD	Tec	SCREEN		25.	SIZE TU		JBING RECO DEPTH SET		 		
SIZE	TOP		80110		I I OW		SACKSCEMENT					7/8", J-55		00'	: 1	PACK	ER SEI	
	<u> </u>												,	1 .	,		 	
26. Perforation r	ecord (ir	iterval, si	ze, and	num	iber)				27.	ACI	D, SHOT,	FRA	ACTURE, CE	MEN'	T, SQL	EEZE.	ETC.	
									250	PTH 06.5-	interval -2865'	:	AMOUNT AND KIND MATERIAL USED See C-103 for Details					
								٠.	250	.0.5	2005							
2506.5-2865', .42, 70 holes																		
28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod or Shut-in)																		
				Choke Size Prod'n For					Oil - Bbl Gi			Producing	iter - Bb	I.	Gas - C	Dil Ratio		
12/31/2013	12/31/2013 24 hours					Test Period		. 22			21		422		l	954		
Flow Tubing Casing Pressure			Calculated 24- C		Oil - Bbl.		1	Gas - MCF		i.	Water - Bbl.		Oil Gravity					
					22				21			422		est Witnessed By				
29. Disposition of Gas (Sold. <i>used for fuel, venled, etc)</i> Sold							Robert C. Chase											
31 . List Attachm							· · · · · · · · · · · · · · · · · · ·			•						<u> </u>	-	
Deviation and 32. If a temporary		ed at the v	ell atta	ach a	olat with	the loca	ition of temporary	s nit			*							
33. If an on-site t	-								urial:									
22. it aji on-site t	ourai Wa	a nacu at I	ic well	. rep	on me e		Latitude	me Dl	11101.				Longitude				N A	.D 1927 1983
I hereby Certi	ly that	the info	matic	on si	hown d	on botl	n sides of this	for	n is i	rue	and comp	lete	to the best of	f my	knowl	edge, ar	ıd belie	1
Signature	ear	MM	160	$\underline{\mathcal{W}}$	ev		Printed Name _{Deana V}	Veave	er		Tit	le _{Pr}	oduction Clerk		TULE 1		Date	1.2.14
E-mail Addre	SS dwea	ver@mec.	com'															

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

and the spice of

Southe	astern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt 191	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt 645	T. Atoka	T. Fruitland	T. Penn. T"					
T. Yates 785	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers 1013	T. Devonian	T. Cliff House	T. Leadville					
T. Queen 1519	T. Silurian	T. Menefee	T. Madison					
T. Grayburg 1841	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres 2123	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T.	T. Entrada						
T. Wolfcamp	T.	T. Wingate						
T. Penn	T.	T. Chinle						
T. Cisco (Bough Q	T.	T. Permian						

			OIL OR GAS SANDS OR ZONE	
No. 1, from	10	No. 3, from	to.	
No. 2; from	to	No. 4, from	to	
	IMPORT	ANT WATER SANDS	•	
Include data on rate of	water inflow and elevation to which	ch water rose in hole.		
No. 1, from	to	feet	·	
No. 2, from	to	feet		
No. 3, from	to	feet		
	LITHOLOGY REC	CORD (Attach additional sheet if	necessary)	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
,							