Parter 3007 DEFENDATION OF DEPARTERS PARTOCH Parton August NMACCD ART Size Parton August Parton August <t< th=""><th>Â,</th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th>1</th><th></th><th></th><th></th><th>7</th><th></th><th></th><th></th></t<>	Â,									1				7			
NUML IOSHI NUMM IOSHI In Type of Vice Git Well	Form 3160-4 (August 2007)	2007) DEPARTMENT OF THE INTER BUREAU OF LAND MANAGEM							Т					ON Exp	OMB No. 1004-0137 Expires: July 31, 2010		
h. Type of Completion New Well Work Over Decrem 02 Phg Back Diff. Resvr. 7. Unit or CA Agreement Name and No. 2. Name of Operator Consult: BRIAN MAIORINO Extension Name and Well No. PUOP 36 PEDEVAL 3. 3. Address Strate Torong Name Name and Well No. PUOP 36 PEDEVAL 3. 3. The No. No. Include area code: 9. A PU Vell No. 9. PUOP 36 PEDEVAL 3. 3. The No. No. Include area code: 9. A PU Vell No. 9. Science Sc		WELLC	COMPLE	ETION O	RREC	COM	PLETIO	N RE	POR	r and Lo	OG						
Other 2. Unit of CA generator 7. Unit of CA generator 7. Unit of CA generator 2. Name of Operator E-Maik braisloin@@concis.com 8. Loose Name and Well Ne. PADDY 8 FEDERAL 3. Address 2200; VUMANI STREET 3 address 2200; VUMANI STREET 3 address 2200; VUMANI STREET 9. API Vertil Ne. PADDY 8 FEDERAL 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 4 address 2200; VUMANI STREET 10 Prink and IMA address 200; VUMANI STREET A starfices NENT 140/FNL 1240/FEL 11 Scr., T. R. M. or Plack and Survey or Arkan Societ Time of the Interval regorted below NET 140/FNL 1240/FEL 11 Scr., T. R. M. or Plack and Survey or Arkan Societ Time of the Interval regorted below 14. Date Spatial Actin Net 140/FNL 1240/FEL 10 Date T.D. Exection 4 10 Date T.D. Exection 4 10 Date T.D. The Interval regorted below 11 Street 1200; VIMANI STREET 13. Total Depth ND 127272008 10 Date T.D. The Interval regorted below interval regorted below 11 Street 1200; VIMANI STREET 11 Street 1200; VIMANI STREET 14. Date Spatial depth ND 127272008 10 Street Cempleted Street VIMANI Str	la. Type of	Well 🛛			Well	🗖 Dr	y 🔲 O	ther					6. If	Indian, Al	lottee o	or Tribe Name	
2 Next Operation Consist: GRAW MADGRNO 8 1 and Vert No. 2 Address: 2208 WIGNIN STREET E-Mail: binaloinn@goorden.ook 9 A RIVEL No. 10 D RIVEL RESCARDED NO. 0 A RIVEL RESCARDED NO. 0 A RIVEL RESCARDED NO. 0 0 0 0 0 0 0 0 0 0 0 0 0	b. Type of	7 Unit or CA Agreement Name and No.															
COO PRÓDUCTION LLC E-Mail: binalisrin@@concho.com PURDY 8 FEDERAL 1 3. Addres: 2204 WANN STEET ARTESNA, NM 88210 3a. hten No. (include area code) Pri: 432-221-0467 9. AN Well No. 30-015-38273-00-53 4. Location of WURGROW Floation Clearly and in accordance with Federal requirements)* 9. AN Well No. 30-015-38273-00-53 9. AN Well No. Stephatastrong to the substantial strate stephatastrong to the substantial strate	2 Name of	2. Name of Operator Contact: BRIAN MAIORINO 8. Lease Name and Well No.															
ARTESIA, MM 88210 [Pi: 432-22:1-467 30-015-38273-00-S3 4. Location of Well Report location cellwy and in accordance with Federal requirements)* 10. Federal and Pool, or Superatory 10. Federal and Pool, or Superatory At surface NEME 1140FNL 1240FEL 11. Soc., T. R., M., or Block and Survey or Superatory 10. Federal and Pool, or Superatory 10. Federal and Pool, or Superatory At top prod interval reported below NENE 1140FNL 1240FEL 11. Soc., T. R., M., or Block and Survey 11. Soc., T. R., M., or Block and Survey At top prod interval reported below NENE 1140FNL 1240FEL 11. Soc., T. R., M., or Block and Survey 17. Elevitions (DK, BJ, RT, GL* 18. Total depth MD 12445 19. Plug Back T.D.: MD 20. Depth Bridge Plug Sst: MD WD 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well coref/ Wo Wo Wo Wo 3369 GL 10.3 3276 7.000 P-110 28.0 0 625 150 520 0 0 9.6 Vic (Submit analysis) 21. Stop 6.2 K-450 0 625 150 520 0 0 0 12.250 9.6 Vic (Submit analysis)	COG PRÓDUCTION LLC E-Mail: bmaiorino@concho.com PURDY 8 FEDE												FEDE				
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At top prod interval reported below NENE 1140FNL 1240FEL III. ended and NUVY or Acas Soc 2122S X22E NUVY MINIT At top prod interval reported below NENE 1980FSL 720FEL III. Ended and NUVY or Acas Soc 212S X22E NUVY MINIT 14. Date Spudded 15. Date T.D. Reached 16. Date Completed Di VIZ 72203 III. Ender VID Production (DF, KAN MINIT 13. Total Depth MD 12415 19. Plug Baek T.D.: MD 20. Depth Bridge Plug Set: MD TVD 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) III. Thereating Interview IVD IVD Value State IVD IVD Value State IVD		S CARLSBAD															
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18. Total Depth. MD 12415 19. Plug Back T D.: MD TVD 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well control? 80 No Ves (Submit analysis) 23. Gasing and Liner Record (Report all strings set in well) 22. Was well control? 80 No Ves (Submit analysis) 23. Casing and Liner Record (Report all strings set in well) Top Bottom Stage Cementer No. of Sks. & Start Wol. Stage Cementer No. of Sks. & Start Wol. Cement Top* Amount Pulled 17. 500 13.375 H-40 48.0 0 5.25 150 5.20 0 0 0 12.250 9.625 K-55 36.0 0 2465 900 0 0 0 2.3.751 7.000 P-110 20.0 0 9750 1200 600 0 0 2.3.75 7.133 9408 12415 300 <	14. Date Spudded 06/05/2008 15. Date T.D. Reached 07/27/2008 16. Date Completed □ D & A ☑ Ready to Prod.											17. Elevations (DF, KB, RT, GL)*					
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28. Production - Interval A Interval A Date First Produced Test Date Hours Tested Test Production Oil BBL Gas MCF Water BBL Oil Gravity Corr. API Gas Gravity Production-Method 10/31/2013 11/02/2013 24 Oil Gas BBL Water BBL Oil Gravity Corr. API Gas Gravity Production-Method Choke Size Tbg. Press. SI Csg. 70.0 24 Hr. Not Oil BBL Gas MCF Water BBL Gas:Oil Ratio Well Status DEC 2 3 2013 28a. Production - Interval B Test Production Test Production Oil BBL Gas MCF Water BBL Oil Gravity Corr. API Gas Gravity Production Technol; POW Date First Produced Test Date Hours Tested Test Production Oil BBL Gas MCF Water BBL Oil Gravity Corr. API Gas Gravity Production of LAND MANAGEMENT Corr. API Choke Size Tby, Press. Flwg Csg. Press. 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas:Oil Ratio Well Status Corr. API Corr. API							al 7.5%										
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Produced Date Tested Production BBL MCF BBL Corr. API Gravity ELECTRIC PUMPING UNIT Choke Tbg. Press. Csg. 24 Hr. Oil BBL MCF BBL Gas:Oil Well Status DEC 2 8 2013 Choke Si 70.0 14.0 0 136.0 41.0 Well Status DEC 2 8 2013 28a. Production - Interval B 14 0 136 Oil Gravity Gas POW MCF BBL MCF Date First Test Hours Tested Oil BBL Gas Water BBL Oil Gravity Cas POW Choke Test Hours Tested Oil BBL Gas Water BBL Oil Gravity Cas Cas Car. API Cas Cas. Cas. Cas. Cas. Cas. Cas. Cas. Cas.				Test	Oil	Ga	is V	Vater	Oile	Gravity	Gas				<u>U I</u>	UNINLU	<u>J1</u> 11
Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas:Oil Well Status DEC 2 3 2013 Size Si 70.0 14 0 136 Ratio POW POW POW 28a. Production - Interval B Date First Test Hours Test Oil BBL Gas Water BBL Oil Gravity Gas Production Field Flow	Produced	Date	Tested .		BBL		CF B	BL	Corr	API		у			RIC PL	IMPING UNIT	
Size If Wg. PO If Wg. PO If Wg. PO Si 70.0 14 0 136 POW 28a. Production - Interval B 14 0 136 POW Date First Production - Interval B Test Oil BBL Gas Water Oil Gravity Gas Date First Production - Interval B Test Production - Interval B Oil Gravity Gas Production - Interval B Choke Tby, Press. Test Production - Interval B Gas Water Oil Gravity Gas Choke Tby, Press. Csg. 24 Hr. Oil Gas Water Gas:Oil Well Status Size Flwg. Press. Rate Oil Gas Water Gas:Oil	Choke	Tbg. Press.	Csg.		Oil		us V	Vater	Gas	Oil	Well S	status					
Date First Produced Test Date Hours Tested Test Production Oil BBL Gas MCF Water BBL Oil Gravity Corr. API Gas Gravity Production Production Choke Size Tbg. Press. Csg. Press. 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas MCF Gas BBL Water BBL Gas:Oil Ratio Well Status	3120								Kati		I	pow			Δ		
Produced Date Tested Production BBL MCF BBL Corr. API Gravity OTRATOUT LANU MANAGEMENT Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas:Oil Well Status Size Flwg. Press. Rate BBL MCF BBL Water Gas:Oil				Test	01		I		10			1		-1/2	m		
Size Flwg, Press. Rate BBL MCF BBL , Ratio	Date First Produced			Production	BBL	м	CF B	BL				y	Product				NT
	Choke Size	Flwg.									Well S	Status -					÷.

(See Instructions and spaces for additional data on reverse side) ELECTRONIC SUBMISSION #225340 VERIFIED BY THE BLM WELL INFORMATION SYSTEM ** BLM REVISED **

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28b Prod	uction - Inter	val C												
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	G	as	Production Method				
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	G	ravity					
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		Gas:Oil Ratio	W	ell Status					
Size	SI	1 1633.		, DDL	inci	DDL	italio							
28c. Prod	uction - Inter	val D								· · · · · · · · ·				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		Oil Gravity Corr. API		as	Production Method				
-							<u></u>		Gravity					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		Gas:Oil Ratio	W	/ell Status	li Status				
	sition of Gas TURED	(Sold, used	for fuel, veni	ed, etc.)		····								
30. Sumn	nary of Porou	is Zones (In	clude Aquife	ers):			.		31. For	mation (Log) Markers				
tests,	all important including dep coveries.	t zones of poth interval	orosity and c tested, cushi	ontents ther on used, tim	eof: Corec le tool ope	d intervals and all n, flowing and sh	drill-stem ut-in pressur	es						
	Formation		Тор	Bottom		Descriptions,	Contents, et	tc.		Name	Top			
										SAL ANHYDRITE	Meas. Depth 1192			
32. Addit	ional remark:	s (include p	lugging proc	edure):					LAM BEL CHI BRU BOI WO CIS STF ATO	LAMAR 1590 BELL CANYON 1788 CHERRY CANYON 2680 BRUSHY CANYON 3486 BONE SPRING 5040 WOLFCAMP 9058 CISCO 9832 STRAWN 10801 ATOKA 11148 MORROW CLASTICS 11982				
	e enclosed att													
	ectrical/Mech	-	-	• •		2. Geologic Re			3. DST Report 4. Directional Survey					
5. Su	ndry Notice f	for plugging	and cement	verification	1	6. Core Analys	sis		7 Other:					
		_	Elect	ronic Subn Foi	ission #22 · COG PR	mplete and correc 25340 Verified by ODUCTION LI essing by KURT	y the BLM V .C, sent to t SIMMONS	Well Info the Carls on 12/19	ormation Sys bad V2013 (14KN	487892SE)	ons):			
ivame	(please print	DRIAN						AUTHOR	NIZED KEP	RESENTATIVE				
Signature (Electronic Submission) Date 11/04/2013														
.														
Title 18 U of the Un	J.S.C. Section ited States an	n 1001 and y false, fict	Title 43 U.S. itious or frad	C. Section ulent staten	1212, mak nents or re	e it a crime for an presentations as to	y person kno o any matter	wingly a within its	nd willfully i s jurisdiction.	to make to any department or a	igency			

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** REVISED **

Additional data for transaction #225340 that would not fit on the form

27. Acid, Fracture, Treatment, Cement Squeeze, etc., continued

Amount and Type of Material gal gel, 4000 gal 7.5%, 45493 gal gel carrying 104835# white 20/40., 6412 gal gel carrying 17890# gal gel, 31072 gal gel carrying 53632# white 20/40, 6461 gal gel carrying 16500# CRC 20/40 Depth Interval 6458 TO 6562 8873 TO 8880

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