

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 02 2014

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator RKI EXPLORATION & PROD LLC E-Mail: rlampley@rkixp.com			8. Lease Name and Well No. RDX FEDERAL 21 32		
3. Address 210 PARK AVE SUITE 900 OKLAHOMA CITY, OK 73102			9. API Well No. 30-015-40642-00-S1		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NESW 1880FSL 1650FWL At top prod interval reported below NESW 1880FSL 1650FWL At total depth NESW 1880FSL 1650FWL			10. Field and Pool, or Exploratory BRUSHY DRAW		
14. Date Spudded 01/08/2013			15. Date T.D. Reached 01/18/2013		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 03/25/2013			17. Elevations (DF, KB, RT, GL)* 3009 GL		
18. Total Depth: MD 8157 TVD 8157		19. Plug Back T.D.: MD 8100 TVD 8100		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) PROSITY RESISTIVITY CBL			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	767		625		0	
12.250	9.625 K-55	40.0	0	3333		1162		0	
7.875	5.500 N-80	17.0	0	8147	5530	1050		2000	

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5481							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE EAST	5710	7170	6234 TO 5710	0.420	136	ACTIVE
B)			6474 TO 6586	0.420	38	ACTIVE
C)			6656 TO 6759	0.420	30	ACTIVE
D)			6888 TO 7170	0.420	52	ACTIVE

Depth Interval	Amount and Type of Material
6234 TO 6710	TLR: 6025 BBL, TOTAL PROP: 335,858 (15% HCL ACID, PREMIUM WHITE 16/30 PROP IN .5/1/2/3/4 PPG, DYNAFRA
6474 TO 6586	TLR: 2042 BBL, TOTAL PRO: 111,380 (15% HCL ACID, PREMIUM WHITE 16/30 PROP IN .5/1/2/3/4 PPG, DYNAFRA
6656 TO 6759	TLR: 2143BBL, TOTAL PROP: 113,940 (15% HCL ACID, PREMIUM WHITE 16/30 PROP IN .5/1/2/3/4 PPG, DYNAFRA
6888 TO 7170	TLR: 2703BBL, TOTAL PROP: 140,768 (15% HCL ACID, PREMIUM WHITE 16/30 PROP IN .5/1/2/3/4 PPG, DYNAFRA

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/03/2013	04/18/2013	24	→	198.0	278.0	728.0	35.0		ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg. 300	Csg. Press. 250.0	24 Hr. Rate →	Oil BBL 198	Gas MCF 278	Water BBL 728	Gas:Oil Ratio	Well Status POW	

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #226960 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

Comp. Sunday Showed Perfs @ 5530-7170.  
Should be 5710-7170(?)

RECLAMATION  
DUE 9.25.13

RECEIVED FOR RECORD

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

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## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				DELAWARE BRUSHY CANYON BONE SPRINGS	3378 5790 7233

## 32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #226960 Verified by the BLM Well Information System.

For RKI EXPLORATION & PROD LLC, sent to the Carlsbad

Committed to AFMSS for processing by KURT SIMMONS on 12/19/2013 (14KMS7901SE)

Name (please print) ROBYN L LAMPLEY

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 11/15/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***