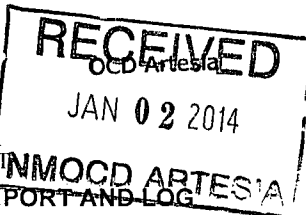


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No.	
2. Name of Operator RKI EXPLORATION & PROD LLC E-Mail: HBREHM@RKIXP.COM		8. Lease Name and Well No. LONGVIEW FEDERAL 1 21H	
3. Address 210 PARK AVE SUITE 900 OKLAHOMA CITY, OK 73102		9. API Well No. 30-015-40651-00-S1	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Sec 1 T23S R28E Mer NMP NENW 1216FNL 1260FWL At top prod interval reported below Sec 1 T23S R28E Mer NMP NENW 990FNL 330FWL At total depth Sec 12 T23S R28E Mer NMP NENE 1090FNL 330FWL		10. Field and Pool, or Exploratory CULEBRA BLUFF	
14. Date Spudded 07/25/2013		15. Date T.D. Reached 08/21/2013	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/22/2013		17. Elevations (DF, KB, RT, GL)* 3057 GL	
18. Total Depth: MD 13690 TVD		19. Plug Back T.D.: MD 13668 TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) POROSITY RESISTIVITY CBL	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	255		250		0	
12.500	9.625 J-55	40.0	0	4031		780		0	
8.750	7.000 P-110	29.0	0	8826	5466	770		2550	
6.125	4.500 HCP-110	11.6	7684	13690					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7606							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	1906	13668	8881 TO 9106	3.630	6	ACTIVE
B)			9106 TO 13668			19 stage
C)			9244 TO 9390	3.500	97	ACTIVE
D)			9492 TO 9632	3.380	215	ACTIVE

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8881 TO 9103	20#LINEAR GEL, 15% HCL ACID, DELTA FRAC140, 20#BORATE=2619LTR;20/40 WHITE SAND, 20/40SLC=179591LB
9106 TO 13668	Total prop 6946614#, 2285 bbls
9244 TO 9390	20#LINEAR GEL, 15% HCL ACID, DELTA FRAC140, 20#BORATE=2320BBLs;20/40 WHITE SAND, 20/40SLC=179236LB
9492 TO 9632	20#LINEAR GEL, 15% HCL ACID, DELTA FRAC140, 20#BORATE=3009BBLs;20/40 WHITE SAND, 20/40SLC=180346LB

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/30/2013	10/15/2013	24	→	416.0	662.0	762.0			ELECTRIC-PUMP-SUB-SURFACE
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
40/64	SI	500.0	→	416	662	762		POW	

28a. Production - Interval B

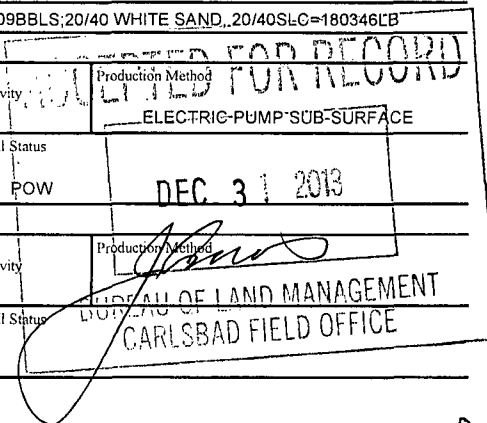
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #227117 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

RECLAMATION
DUE 4-22-14



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				DELAWARE BRUSHY CANYON BONE SPRING	2755 4733 6337

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #227117 Verified by the BLM Well Information System.
For RKI EXPLORATION & PROD LLC, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 12/19/2013 (14KMS7903SE)

Name (please print) HEATHER D BREHMTitle REGULATORY ANALYST

Signature _____ (Electronic Submission)

Date 11/18/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Additional data for transaction #227117 that would not fit on the form

26. Perforation Record, continued

Perf Interval	Size	No. Holes	Perf Status
9775 TO 13668	3.250	252	ACTIVE

27. Acid, Fracture, Treatment, Cement Squeeze, etc., continued

Depth Interval	Amount and Type of Material
9775 TO 13668	20#LINEAR GEL, 15% HCL ACID, DELTA FRAC140, 20#BORATE=35868BBLS;20/40WHITE SAND,20/40SLC=6363625LB