

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED JAN 06 2014 NMOC D ARTESIA </div>						State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 July 17, 2008																	
1. WELL API NO. 30-015-41374												2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																							
3. State Oil & Gas Lease No.												5. Lease Name or Unit Agreement Name AID 24 STATE																							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)												6. Well Number: #29																							
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER												<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED JAN 06 2014 NMOC D ARTESIA </div>																							
8. Name of Operator: LRE OPERATING, LLC												9. OGRID: 281994																							
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401												11. Pool name or Wildcat: Empire, Glorieta-Yeso (96210)																							
12. Location		Unit Ltr		Section		Township		Range		Lot		Feet from the		N/S Line		Feet from the		E/W Line		County															
Surface:		O		24		17-S		28-E				330-		South		1650		East		Eddy															
BH:																																			
13. Date Spudded 12/13/13			14. Date T.D. Reached 12/18/13			15. Date Drilling Rig Released 12/19/13			16. Date Completed (Ready to Produce) 1/2/14			17. Elevations (DF and RKB, RT, GR, etc.): 3675' GR																							
18. Total Measured Depth of Well 5350'						19. Plug Back Measured Depth 5305'						20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run Cased Hole Neutron Log																				
22. Producing Interval(s), of this completion - Top, Bottom, Name 3710'-4030'-Upper Yeso, 4082'-4346'- Upper Yeso, 4372'-4628' - Middle Yeso, 4662'-4845' - Middle Yeso, 4904'-5126' - Lower Yeso																																			
23. CASING RECORD (Report all strings set in well)																																			
CASING SIZE				WEIGHT LB./FT.				DEPTH SET				HOLE SIZE				CEMENTING RECORD				AMOUNT PULLED															
8-5/8"				24# J-55				511'				11"				250 sx CI C				0'															
5-1/2"				17# J-55				5350'				7-7/8"				350 sx 35/65 Poz/C				0'															
																+ 625 sx C																			
24. LINER RECORD																		25. TUBING RECORD																	
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET																					
										2-7/8"		5231'																							
26. Perforation record (interval, size, and number) <u>Upper Yeso: 3710'-4030', 65holes</u> <u>Upper Yeso: 4082'-4346', 29 holes</u> <u>Middle Yeso: 4373'-4628', 33 holes</u> <u>Middle Yeso: 4662'-4845', 24 holes</u> <u>Lower Yeso: 4904'-5126', 27 holes</u>										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3710'-4030'</td> <td>3539 gals 15% HCL; fraced w/92,380# 16/30 & 19,350# 16/30 resin coated sand in 25# X-linked gel</td> </tr> <tr> <td>4082'-4346'</td> <td>2654 gals 15% HCL; fraced w/67,004# 16/30 & 19,848# 16/30 resin coated sand in 20# X-linked gel</td> </tr> <tr> <td>4373'-4628'</td> <td>2840 gals 15% HCL; fraced w/66,926# 16/30 & 19,558# 16/30 resin coated sand in 20# X-linked gel</td> </tr> </table>										DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3710'-4030'	3539 gals 15% HCL; fraced w/92,380# 16/30 & 19,350# 16/30 resin coated sand in 25# X-linked gel	4082'-4346'	2654 gals 15% HCL; fraced w/67,004# 16/30 & 19,848# 16/30 resin coated sand in 20# X-linked gel	4373'-4628'	2840 gals 15% HCL; fraced w/66,926# 16/30 & 19,558# 16/30 resin coated sand in 20# X-linked gel								
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28. PRODUCTION 4662'-4845' 1954 gals 15% HCL, fraced w/51,164# & 20,901# resin coated 16/30 sand in 20# X-linked gel																		4904'-5126' 2399 gals 15% HCL, fraced w/57,457# 16/30 & 19,075# 16/30 resin coated sand in 20# X-linked gel																	
Date First Production READY						Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping						Well Status (Prod. or Shut-in) Pumping																							
Date of Test		Hours Tested		Choke Size		Prod'n For Test Period:		Oil - Bbl		Gas - MCF		Water - Bbl.		Gas - Oil Ratio																					
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API - (Corr.)																							
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold														30. Test Witnessed By: Jerry Smith																					
31. List Attachments																																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																																			
Latitude _____ Longitude _____ NAD 1927 1983																																			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																			
Signature <i>Mike Pippin</i>						Printed Name Mike Pippin						Title: Petroleum Engineer						Date: 1/3/14																	
E-mail Address: mike@pippinllc.com																																			

AID 24 STATE #29 -- New Well

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			- On File -

From	To	Thickness In Feet	Lithology