		(DCD Artesia					
Form 3160- 5					FORM APPROVED			
(August. 2007)	August. 2007) DÉPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			OMB No. 1004- 0137 Expires: July 31, 2010				
				5. Lease Serial N	No.			
SUNDRY NOTICES AND REPORTS ON WELLS				NM114979				
Do not use this form for proposals to drill or to re-enter an					ottee, or Tribe Name			
aba	andoned well. Use Form 316	0-3 (APD) for such pro	posals.					
SUBMIT IN TRIPLICATE - Other Instructions on page 2.					7. If Unit or CA. Agreement Name and/or No.			
1. Type of Well								
Cias Well Gas Well Other				8. Well Name and No.				
2. Name of Operator				Canvasback 13 Federal #3H				
COG Production LLC				9. API Well No.				
3a. Address		3b. Phone No. (incl	ude area code)	30-015-41529				
2208 W. Main Street		575-	748-6946					
Artesia, NM 88210				10. Field and Pool, or Exploratory Area				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Lat.				Poker Lake; Delaware, East				
SHL: 190' FNL & 1470' FEL, Unit B (NWNE) Sec 13-T24S-R31E					11. County or Parish. State			
BHL: 339' FSL & 1474' FEL, Unit O (SWSE) Sec 13-T24S-R31E				Edd	у	NM		
12. CHECK APPROPRIATE BO	OX(S) TO INDICATE NATU	RE OF NOTICE, REPO	ORT, OR OTHER DA	АТА				
TYPE OF SUBMISSION			TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	Production (Sta	art/ Resume)	Water Shut	-off		
	Altering Casing	Fracture Treat	Reclamation		Well Integr	ity		
Subsequent Report	Casing Repair	New Construction	Recomplete		X Other			
	Change Plans	Plug and abandon	Temporarily Abandon		Completio	on Operations		
Final Abandonment Notice	Convert to Injection	Plug back	Water Disposal		<u></u>			
13. Describe Proposed or Completed	Operation (clearly state all pert	nent details including estir	nated starting date of a	iny proposed wo	ork and approximation	te duration thereof.		

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

9/24/13 to 9/26/13 MIRU WSU. Test csg to 8500# with no loss of pressure. Drilled out DVT and tested csg to 8500# for 10 mins. Test ok. Circulate clean. Test 9 5/8" x 5 1/2" annulus to 1500# for 5 mins. Test ok. Perf 12775-12785' (60) and perform injection test.

10/2/13 to 10/25/13 Perforate Delaware 8464-12675' (368). Acdz w/44940 gal 7 1/2% acid. Frac w/2253729# sand and 1900584 gal fluid.

5	1			<u>1111</u>	
10/29/13 to 11/1/13 Drill out all CFP's and circulate clean.		AULEY	TED FOR RECOM	U	
11/3/13 Set 2 7/8" 6.5# L-80 tbg @ 7924'. Place well on pum	RECEIVED				
11/6/13 Began flowing back and testing.	IAN 03 2014		DEC 28 2013		
	NMOCD ARTESI	A			
14. I hereby certify that the foregoing is true and correct.		DUNL	1		
Name (Printed/ Typed)		/ ZAH	ARLSBAD FIELD OFFICE		
Stormi Davis	Title: Regulatory Analys	Accepted for record			
Signature: Stone Daring	Date: 12/4/13	UPD	MMOCD 1/3/2014	1	
THIS SPACE FOR FEDE	RAL OR STATE OFFICE	USE			
Approved by:	Title:		Date:		
Conditions of approval, if any are attached. Approval of this notice does not warran					
certify that the applicant holds legal or equitable title to those rights in the subject l					
	eon.				
Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crim		willfully to make	any department or agency of th	e United	
States any false, fictitiousor fraudulent statements or representations as to any matter within its					

(Instructions on page 2)