## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Santa Fe, NM 87505

Submit one copy to appropriate District Office

1000 Rio Brazos District IV		12:	20 South St.	Francis Dr.					AMENDED REPORT				
1220 S. St. Franc	-					Santa Fe, NN		шоі	DIZATIA	N TO		•	
<sup>1</sup> Operator n	ame and			SIFU	KALL	OWABLE A	AND AUI	HOI	<sup>2</sup> OGRID N		IKANSI	CORI	
Apache Corpo 303 Veterans		nn	•			ļ	873			tina Data			
Midland TX 7	inte ooc								Code/Effec	tive Date			
<sup>4</sup> API Number 5 Pool N 30-015-40959				Name Cedar Lake; Glorieta-Yeso					<sup>6</sup> Pool Code 96831				
					Coffee Fe	Coffee Federal				<sup>9</sup> Well Number 014			
	face Lo												
Ul or lot no.	l l		• 1 • 1		Lot Idn 2	Feet from the 2310	North/South Line North		Feet from the Ea		t/West line West	County Eddy	
11 Bo	ttom Ho	ole Lo	catio	n									
UL or lot no.	Section			Range	Lot Idn	Feet from the	North/South	line	Feet from t	he Eas	t/West line	County	
12 Lse Code F	1	roducing Method Code P		<sup>14</sup> Gas Connection Date 11/08/2013		<sup>15</sup> C-129 Perm	rmit Number		C-129 Effective Date		<sup>17</sup> C-	<sup>17</sup> C-129 Expiration Date	
III. Oil a	nd Gas	Trans	sport		1								
<sup>18</sup> Transporter OGRID						<sup>19</sup> Transpot and Ad						<sup>20</sup> O/G/W	
221115		Frontier Field Services LLC										G	
		4200 East Skelly Drive Suite 700 Tulsa OK 74135											
252293		Holly Energy Pipeline 311 W Quay / PO Box 1360						•				0	
100			88210		A David Wall	·							
John Charles and Charles	0.75.4			Ì	REC	SEIVED	I DECEME				3594		
		DEC 1 0 2013					RECEIVED					enter	
NMOCD ARTE						D ARTES					38		
							<u> In</u>	100					
IV. Well													
<sup>21</sup> Spud Date 09/13/2013		<sup>22</sup> Ready Dat 11/08/2013				<sup>23</sup> TD 6418'	<sup>24</sup> PBTD 6390'		<sup>25</sup> Perforations 4518'-6292'			<sup>26</sup> DHC, MC	
27 Hole Size					ng & Tubing Size		<sup>29</sup> Depth S				30 Sacks Cement		
17-1/2"			1:				425'				800 sx Class C		
		8-5/8"				3524'				1180 sx Class & Poz C			
7-7/8"			5-1/2"				6418'			1000 sx Poz C			
Tubing			2-7/8"				6371'				, , , , , , , , , , , , , , , , , , , ,		
V. Well		ata	Щ.								<del></del>		
			Gas Delivery Date		33	Test Date	<sup>34</sup> Test Leng		th 35 Tbg. Pr		ressure	<sup>36</sup> Csg. Pressure	
<sup>37</sup> Choke Size		<sup>38</sup> Oil			<sup>39</sup> Water		<sup>40</sup> Gas					41 Test Method	
<sup>42</sup> l hereby ce been complie						Division have e is true and			OIL CONS	SERVAT	ION DIVISI	ON .	
complete to the Signature:	he best of						Approved by	: <del></del>	RA.				
Printed name Fatima Vasq	TOTAL THE RESERVE			Title: Dist 11 Bupervisor									
Title: Regulatory Tech II							Approval Date: 1-13-14						
E-mail Addro	ess:		rn con	<u> </u>									
Fatima.Vasquez@apachecorp.com  Date: Phone:							11.	,	1	L	,	n / .	
12/02/2013 (432) 818-1015							Upor	1	toum	onto	201/	Dovember 1. 201	