

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-05685

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
EAST SHUGART UNIT

8. Well Number 29

9. OGRID Number

10. Pool name or Wildcat SHUGART (Y-SR-QN-GB)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

AMERICO ENERGY RESOURCES, LLC

3. Address of Operator

7575 SAN FELIPE, SUITE 200, HOUSTON, TX 77063

4. Well Location

Unit Letter N : 300 feet from the SOUTH line and 2310 feet from the WEST line

Section 34 Township 18 SOUTH Range 31 EAST NMPM EDDY County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

KB (CTF) 3610'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

CLOSED-LOOP SYSTEM ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER REVISED REPORT ☒

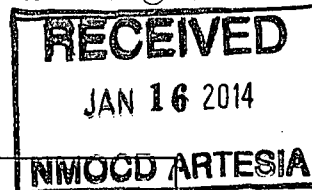
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Casing leak found at 2301 feet.

- On 3-27-13 set retrievable bridge plug @ 2394 feet with 20 feet sand on it. RIH with PKR on TBG and set PKR @ 2222 feet. Test PKR-Good Test.
- On 3-28-13 squeezed casing hole with CMT leaving TOC @ 2245 feet. W.O.C.
- On 4-1-13 drill out CMT in CSG down to and wash sand from above RBP. Test casing squeeze with 500 psi-Good Test. Remove RBP.
- On 4-2-13 TIH with 4-1/2" ASIX PKR and set PKR, Test MIT on redressed PKR-Good Test. Pkr set @3268' ✓

RD/MO work over rig.

Call in for MIT before returning to injection.



Spud Date:

3-27-13

Rig Release Date:

4-2-13

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kim W. Laney

TITLE Regulatory Analyst

DATE 1/16/14

Type or print name Kim W. Laney

E-mail address: kim.laney@americoenergy.com

PHONE (505) 984-9700

For State Use Only

APPROVED BY: Richard Inae

TITLE COMPLAINTS OFFICER

DATE 1/16/14

Conditions of Approval (if any):