Submit I Copy To Appropriate District	State of New Mexico	Form C-103
Office  District I – (575) 393-6161  District II – (575) 748-1283	gy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	-	WELL API NO. 30-015-21036
811 S. First St., Artesia, NM 88210 DEC 26	CONSERVATION DIVISION	5. Indicate Type of Lease
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztecl NM 87410 District IV - (505) 476-3460 NMOCD ARTE	1220 South St. Francis Dr.	STATE FEE 🔀
District IV – (505) 476-3460 NMOCU ANTS	Surganta Fe, NM 8/303	6. State Oil & Gas Lease No.
87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR		Merland
PROPOSALS.)  1. Type of Well: Oil Well Gas Well	Other	8. Well Number
2. Name of Operator		9. OGRID Number
Endurance Resources LLC		270329
3. Address of Operator		10. Pool name or Wildcat
203 W Wall Suite 1000	Midland TX 79701	South Carlsbad Delaware
4. Well Location Unit Letter J : 2030	San Grandha South	1846 feet from the east line
Section 24 Township 22S Range 26E NMPM Eddy County NM  11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
	3174' GR	
12. Check Appropria	ate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK		
_ · · ·	· · · · · · · · · · · · · · · · · · ·	ILLING OPNS. PANDA
PULL OR ALTER CASING   MULTIP	LE COMPL	
DOWNHOLE COMMINGLE		11-14-13
OTHER:	☐ OTHER:	· . п
		d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
11-12-13 MI&RU Basic Energy. POH with rods, tubing and pump. RIH with wireline and CIBP set at 4404'.		
11-13-13 RIH with tubing, tag CIBP at 4404'. Circulate well with 60 bbls. brine and 15 sacks gel. Spot 25 sacks Class C		
cement 4404'-247'=4157. Displaced with 16.08 bbls. and 4 sacks gel. RIH and perforated at 950' with 4 shots. RIH		
with 5-1/2" packer to 557'. Set packer and pressure test to 1000 psi, held okay. Spot 25 sacks Class C cement 1000'-		
247'=753'. Displaced with 2.9 bbls. WOC 4 hrs. RIH with wireline, tag cement at 770'. RIH and perforate at 425' with		
4 shots. RIH and set packer at 60'. Pressure test, circulate out 8-5/8" casing. Hole in casing.		
11-14-13 RIH, set packer at 60'. Squeezed 50 sacks Class C cement 425'-215'=210'. Displaced with 3.80 bbls. Circulated out 8-5/8" casing. WOC 4 hrs. RIH, tag cement at 220'. Perforate at 60' with 4 shots. Circulate out 8-5/8"		
casing with 5 bbls. brine, okay. Pump 15 sacks Class C cement 60' to surface in 5-1/2" and out 8-5/8" casing. Top off		
casing with 5 sacks Class C cement. Dig out and cut off wellhead. Weld on P&A marker. Well plugged and abandoned		
11-14-13.		
,	1	Approved for plugging of well hore only.
Spud Date:	Rig Release Date:	Liability under bond is retained pending receipt of C 103 (Subsequent Report of Well Plugging)
		which may be found at OCD Web Page under
I hereby certify that the information above is to	rue and complete to the best of my knowleds	ge and belief.
	11	So and some
SIGNATURE A	O THE Engineer	DATE 12-23-2013
Type or print name M. A. Sirgo, III manny@endurancerescurcesllc.com 432/242-4680 PHONE:		
For State Use Only		
APPROVED BY: MICHAEL TITLE DIST ESPECIALS DATE 1/3/2014		
Conditions of Approval (if any):		
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
Conditions of Approval (if any):  **Espectation**  **Theorem Theorem A Subsequent C-103 for final Inspection A Subsequent C-10		
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