	State of New Mexico	Form C-103
Office <u>District 1</u> – (575) 393-6161	Energy, Minerals and Natural Reso	urces Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-015-40956
811 Ş. First St., Artesia, NM 88210	OIL CONSERVATION DIVIS	ION 5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	9	
87505 SUNDRY NO	OTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
1	PPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK	
DIFFERENT RESERVOIR. USE "API PROPOSALS.)	PLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Grave Digger State Com
1. Type of Well: Oil Well	Gas Well Other	8. Well Number
		7H
2. Name of Operator	COC Operating LLC	9. OGRID Number 229137
3. Address of Operator	COG Operating, LLC One Concho Center	10. Pool name or Wildcat
3. Madress of Sperator	600 W. Illinois Ave.	N. Seven Rivers; Glorieta-Yeso 97565
	Midland, TX 79701	
4. Well Location	,	
Unit Letter A:	240 feet from the North line	and 991 feet from the East line
Section 2	Township 20S Range 2	5E NMPM Eddy County
	11. Elevation (Show whether DR, RKB, R	T, GR, etc.)
	3448'	
12. Chec	k Appropriate Box to Indicate Nature of	Notice, Report or Other Data
NOTICE OF	INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	•	DIAL WORK ALTERING CASING
TEMPORARILY ABANDON	☐ CHANGE PLANS ☐ COMM	ENCE DRILLING OPNS. ☐ P AND A ☐
PULL OR ALTER CASING		G/CEMENT JOB
DOWNHOLE COMMINGLE		
•		·
OTHED:	1 ()	2· Completion 🕅
OTHER: 13. Describe proposed or co	ompleted operations. (Clearly state all pertinent	
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13. Describe proposed or coof starting any proposed proposed completion or 10/28/13 Test frac valve to 7500psi. Spot 10/29/13 10 stages Perf @ 7115 - 7409 Perf @ 6674 - 6968 w/6SPF, 36 holes, Clerf @ 5792 - 6086 w/6SPF, 36 holes, Clerf @ 5792 - 6086 w/6SPF, 36 holes, Clerf @ 4910 - 5208 w/6SPF, 36 holes, Clerf @ 4469 - 4763 w/6SPF, 36 holes, Clerf @ 4028 - 4322 w/6SPF, 36 holes, Clerf @ 3221 - 3515 w/6SPF, 3	ompleted operations. (Clearly state all pertinent l work). SEE RULE 19.15.7.14 NMAC. For M recompletion. outed 3000 gals acid. Set plug @ 7444. w/6 SPF, 36 holes. CBP @ 7042. BP @ 6601. BP @ 6601. BP @ 6152. BP @ 5278. BP @ 3955. BP @ 3955. BP @ 3955. BP @ 3955. BP @ 3956. Acidize 10 stages w/42,737 gals 15% HCL. Frac w/1,666,87. doi/30 CRC, 49,409# 100 Mesh. PBTD 7444. bg, EOT @ 2586. RIH w/ESP. Hang well on: A/13 Rig Release Date: A/13 Rig Release Date: TITLE Regulatory	details, and give pertinent dates, including estimated date ultiple Completions: Attach wellbore diagram of RECEIVED JAN 0 9 2014 NMOCD ARTESIA 4 gals gel, 237,850 gals WaterFrac R11, 120,296 gals treated water, 10/18/13 knowledge and belief. Analyst DATE 1/6/14