Submit ( Appropr	Appropriate District Office State of New Mexico							Form C-105									
District I Energy, Minerals 1625 N. French Dr., Hobbs, NM 88240							nerals and Natural Resources					July 17, 2008					
District II								1. WELL API NO. 30-015-41491									
1301 W. Grand Ave District III	10	Oil Conservation Division						-	30-015-41491 2. Type of Lease								
1000 Rio Brazos Ro District IV		1220 South St. Francis Dr.							STATE   FEE   FED/INDIAN								
1220 S. St. Francis	Dr., Santa l	Fe, NM 875	05	Santa Fe, NM 87505							3. State Oil & Gas Lease No. X0-0647-0405						
WELL (	COMPI	LETIO	N OR F	RECC	MPL	ETION RE	POR	RT A	ND	LOG	200						
4. Reason for fili	ng:											5. Lease Name or Unit Agreement Name AB State 647 (39734)					
■ COMPLETI	in boxes	es #1 through #31 for State and Fee wells only)						-	6. Well Number:								
#33; attach this ar		Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or sure report in accordance with 19.15.17.13.K NMAC)							007			RE	CE	IVED			
7. Type of Comp	VELL [	worke	OVER 🗆	☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR							OTHER			IAN 15 2014			
8. Name of Opera	itor Apa	che Cori	ooration	on							9. OGRID 873						
10. Address of Or	perator			ni -										NNIOCO ARTESIA			
	30 M	03 Veter idland, 1	ans Airp X 7970	rpark Lane, Suite 3000 705							Artesia; Glorieta-Yeso (O) (96830)						
12.Location	Unit Ltr	Secti	ion	Township		Range	lange Lot		Feet fron		he	N/S Line		from the	E/W L	ine	County
Surface:	L		32	17S		28E				1650		South		950	We	est	Eddy
BH:														····			
13. Date Spudded 10/29/2013	11/02	2/2013	eached	11/	03/201							-	R1	17. Elevations (DF and RKB, RT, GR, etc.) 3684' GR			
18. Total Measur 4300'				19. Plug Back Measured Depth 4257'					20. Was Directional Yes			-			Type Electric and Other Logs Run BGR-CCL		
22. Producing Int Glorieta-Yeso			pletion - T	- Top, Bottom, Name													
23.					CAS	ING REC	ORE	) (R			ring						
CASING SIZ	ZE	WEIG	GHT LB./I	· · · · <b>  · · · · · · · · · · · · · · ·</b>				HOLE SIZE			CEMENTING RECORD			AMOUNT PULLED			
8-5/8" 5-1/2"			24# 17#	405'				12-1/4" 7-7/8"			270 sx Class C 660 sx Class C						
5-1/2			11#	4300				1-110			000 00 01000 0						
SIZE	ТОР		Lpon	LINER RECORD OTTOM SACKS CEMI			ente T				25.	TUBING REZE DEPTH S					ED CET
SIZE	TOP		ВО	ВОТТОМ		SACKS CEMENT		SCREEN		SIZ	2-7/8"		4195		FACK	EK SE1	
						· · · · · · · · · · · · · · · · · · ·							1				
26. Perforation	record (ir	nterval, siz	e, and nur	nber)		•			_		FRA	ACTURE, CE					
Glorieta-Yeso 3406'-4100'; (1 SPF,				34 holes) Producing				DEPTH INTERVAL Glorieta-Yeso			AMOUNT AND KIND MATERIAL USED  225,456 gals 20#, 278,120# sand, 3494 gals acid, 3402 gals gel						
							Gii	oneia-reso		220,400 gais 2011, 210,1			and, 3494 (	yais aciu,	S402 gais gei		
28.							PRC	ומנ	IC	ΓΙΟΝ							
Date First Produc	tion		Product	ion Metl	nod <i>(Fla</i>	owing, gas lift, p					)	Well Status	(Proc	d. or Shut-	in)		
1				Pumping Unit							Producing						
			Cho	Choke Size Prod'n For				Oil - Bbl Ga			Gas	s - MCF Water - I		ater - Bbl.		Gas - C	Dil Ratio
01/11/2014				Test Period				43 41		41	. 4		58	953			
Flow Tubing Press.	Casing	g Pressure		culated 2 ir Rate	24-	Oil - Bbl.		 	Gas -	- MCF		Water - Bbl.	1		vity - AP	1 - (Cor	r.)
29. Disposition of	Gas (Sol	d. used for	r fuel, veni	ted. etc.)									30. T	est Witne	38.0 ssed By		
-			J,	,	Sold									ache Co	-		
31. List Attachme	Inclir					C-104 (Logs				(02/2013)							
32. If a temporary									oit.								
33. If an on-site b	urial was	used at the	e well, rep	ort the e	xact loc	ation of the on-s	ite bur	ial:				Longitude				NΑ	D 1927 1983
I hereby certif	fy that th	he inforn	nation s	hown c		n sides of this Printed	•			•		to the best o	•		lge and	belief	
Signature	$\mathcal{Q}$																
E-mail Addres	<sub>ss</sub> Fatin	na.Vasq	uez@ap	achec	orp.cor	m								/	/		

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn_	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates 363'	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers 607'	T. Devonian	T. Cliff House	T. Leadville					
T. Queen 1184'	T. Silurian	T. Menefee	T. Madison					
T. Grayburg 1621'	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres 1953'	T. Simpson	T. Mancos_	T. McCracken					
T. Glorieta 3356'	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock 3490'	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry 4113'	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T. Bowers - SD 956'	T. Entrada						
T. Wolfcamp	T. Yeso 3490'	T. Wingate						
T. Penn	T	T. Chinle						
T. Cisco (Bough C)	Т.	T. Permian						
			OIL OR GAS					

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPOR	TANT WATER SANDS	
Include data on rate of wat	er inflow and elevation to wh	ich water rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	
-	LITHOLOGY REC	ORD (Attach additional sheet if i	necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
!							
•							