State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division 1220 South St. Francis Dr.

Submit one copy	to appropriate	District Office
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☐ AMENDED REPORT

District IV 1220 S. St. France	cis Dr., Sant				Santa Fe, NI					_	AMENDED REFORM	
	I.		EST FO	R ALL	OWABLE	AND AUT	HO	RIZATION		<u>rans</u>	PORT	
Operator n				!				² OGRID Nun	iber	14744		
Mewbourne PO Box 5270	-	any						³ Reason for F	iling C	14744	ativa Data	
Hobbs, NM								New Well / 12		.oue/ Ene	ctive Date	
⁴ API Numb		5 Poo	I Name	;				1 11000 000000		ool Code		
				one Sprir	one Spring Southeast		96217					
⁷ Property Code ⁸ Property Nam			•	ie			⁹ Well Number					
400			 	Malaga 13 DM Federal Com		1H			1H			
<u> 11. Su</u>		Location Township Range Lot Idn Feet from the North/South Line Feet from the East/West li										
Ul or lot no. M	Section 12	Township 25S	Range 28E	Lot Idn	300	North/South South	Line'	Feet from the		West line Vest	County Eddy	
		le Locati	I	[]	300	Boutif		1170			Lady	
UL or lot no.	,	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/	West line	County	
M	13	25S	28E	200.14	335	South		336	l l		Eddy	
12 Lse Code	13 Produc	ing Method	¹⁴ Gas C	onnection	¹⁵ C-129 Perr	nit Number	16 (C-129 Effective l	Data	17 C		
F	C	ode	D	ate	C-129 Tell	inc ivalidei		2-129 Effective	Date	-	C-129 Expiration Date	
III. Oil a	·	wing Transpor		17/13		····				<u> </u>		
18 Transpor		Transpor	ters	+	19 Transpor	ter Name					²⁰ O/G/W	
OGRID				¹⁹ Transporter Name and Address					0/0/11			
35246			ı	Shell Trading US Co.						0		
	AMAZONI AMAZONI		,		PO Box					1336		
					Houston, TX							
151618					Enterprise Field Service PO Box 4503					G		
			Houston, TX 77210									
	1/24/1/24/			1	W · · · · · · · · · · · · · · · · · · ·							
Park Account replacement interest by	120 K. NEW 150-44											
												
	- management									Total	AS TO ALL SOURCE AND SOURCE SO	
IV. Well								ubing at this t			·	
²¹ Spud Date ²² Ready Date			²³ TD		²⁵ Perforations			²⁶ DHC, MC				
10/29/13	!	12/17/		1	305' MD 83	5 12841		8636' - 12	837			
²⁷ H (ole Size		²⁸ Casin	g & Tubir	ng Size	²⁹ De _j	oth Se	et		30 Sac	ks Cement	
17 ½"		13 3%" 405"					450					
12 ¼"		9 5%'' 2505'					750					
		<u>.</u>										
8 ¾"			5 1/2" 12967					2050				
V. Well	Test Dat	ta					 -	I				
31 Date New		Gas Deliv	ery Date	33 -	Test Date	34 Test	engt	h 35 Th	g. Pres	ssure	³⁶ Csg. Pressure	

V. VICH I CSU	Data				
31 Date New Oil 12/17/13	³² Gas Delivery Da 12/17/13	te 33 Test Date 12/18/13	34 Test Length 24 hrs	35 Tbg. Pressure NA	³⁶ Csg. Pressure 600
³⁷ Choke Size NA	³⁸ Oil 566	³⁹ Water 1750	⁴⁰ Gas 684		41 Test Method Producing
been complied with complete to the best Signature:		Conservation Division have n given above is true and belief.	Approved by:	CONSERVATION DIVIS	SION
Printed name: (Jackie Lathan	J	<i>J</i>	Title: 1)157-1	L Sypewis	\sim
Title: Regulatory		:	Approval Date:	2,2014	
E-mail Address:					
jlathan@mewbourne				•	
Date:	Phone:	i ,			
12/23/13	575-393-	5905	1		