Submit I Copy To Appropriate District State of New Mexico	Form C-103
Office <u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Re	esources Revised July 18, 2013 WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIV	ISION 30-015-31293 5. Indicate Type of Lease
District III – (505) 334-6178         1220 South St. Francis D           1000 Rio Brazos Rd., Aztec, NM 87410         5	or. STATE STATE FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505	6. State Oil & Gas Lease No. E-7116, E-949, B-2071, 647
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BAC DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUC PROPOSALS.)	H
1. Type of Well: Oil Well 🗌 Gas Well 🗶 Other	8. Well Number <sub>1Y</sub>
2. Name of Operator RKI Exploration and Production	9. OGRID Number 246289
3. Address of Operator 210 Park Ave., Suite 900	10. Pool name or Wildcat
Oklahoma City, OK 73102 4. Well Location	Travis; Upper Penn, North
Unit Letter E :	
Section <sup>34</sup> Township 17 S Range 28 E NMPM County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,673' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK D PLUG AND ABANDON IN REMEDIAL WORK D ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A	
PULL OR ALTER CASING DIMULTIPLE COMPL CASING/CEMENT JOB Q	
DOWNHOLE COMMINGLE	•
OTHER: OTH	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 10.15.7.14 NMAC. For Multiple Completioner. Attack wellberg diagram of	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
11/22/13 RIh with 5 1/2" CIBP set at 8,350'. Randy Dade NMOCD notified by phone; 11/27/13 Pressure CIBP to 1,000 PSI. Held. Spot 25 sacks CL	
"H" cmt plug on CIBP at 8,350' (16.4 ppg/4.3/gps/1.16 yield); RIH with 5 1/2" CIBP set at 4,000'. Dump bail 35' of CL "C" cmt on top (16.4 ppg/ 4.3 gps/1.06	
yield).; 12/3/13 RIH with CIBP set at 2,450'. dump bail 35' CL "C" cmt on top (14.8 ppg/ 4.3 gps/1.06 yield). Cut 5 1/2" casing at 2,275'.;	
12/4/13 POH 54 joints 5 1/2: casing, plus one cut piece and landing joint. Land EOT at 2,340'. Spot 60 sacks CL "C" cmt plug across csg stub (14.8ppg/	
6.3 gps/1.32 yield); 12/5/13 Land EOT at <u>512'</u> . spot <u>60 sack</u> s CL "C" cmt plug (14	8ppg/ 6.3 gps/1.32 yield). RIH and land EOT at 100'. Pump 32 sacks Cl
"C" can circulate to surface (14.8ppg/ 6.3 gps/1.32 yield). Cut off casing 3' below GL and weld on P&A marker.	
Total 5 1'2" casing recovered: 54 joints = 2,219.16', 1 cut piece = 14.15', 1 landing joint = 12.64'	
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Spud Date:7-25-2000Rig Release Date:	8-20-2000
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Jody Nordlinger TITLE REGULATORY ANALYST DATE	
Type or print name JODY NOERDLINGER E-mail address:	RDLINGER@RKIXP.COM 405-996-5774
For State Use Only	
APPROVED BY DATE TITLE 15T DESIST DATE 113 2014	
Conditions of Approval (if any):	

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