District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Oil Conservation Division 1220 South St. Francis Dr

Submit one copy to appropriate District Office



District IV 1220 S. St. Francis Dr	r., Santa Fe, NM 875	05		n St. Francis Dr. e, NM 87505			L	AMENDED REPOR
	I. REQUE			BLE AND AUT				NSPORT
Operator name and Address					² OGI	² OGRID Number		
0x7 USA Inc. P.O. BOY 50250					3 Page	Reason for Filing Code/ Effective Date 1/14 Temp. Allowable-Test/Move O		
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⁴ API Number	> _		-	⁶ Pool Co	de			
30-015-41343 Cotton Juan 7 Property Code 8 Property Name				J Bone Si	prine		9 Well Nu	13367
7 Property Code 8 Property Name 304917 Patton 18 FE				Federal	edeva (Well r			mber 8H
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	Hole Location	TPI -	1113 F	5L 1750	FEL	<u> </u>	SF (2/ 200
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	Gas Transport	ers						
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V. Well Test 37 Choke Size	22 Ready D 1/2 (1) 26 27 4 8 1/3 Data 32 Gas Delivery 1/38 Oil	Casing & Tu	bing Size	MMOCD A 24 PBTD 25 Dept 93 420 1440 400 34 Test Le 24 40 Gas 121 E	IRTES O16 V 104 h Set O7 TB ngth	Perforation	30 S	acks Cement 050 150 100 36 Csg. Pressure
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