

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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NMOC D ARTESIA

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC049945B
2. Name of Operator OXY USA WTP LP		6. If Indian, Allottee or Tribe Name,
Contact: DAVID STEWART E-Mail: david_stewart@oxy.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address P.O. BOX 50250 MIDLAND, TX 79710	3b. Phone No. (include area code) Ph: 432-685-5717 Fx: 432-685-5742	8. Well Name and No. PARROT FEDERAL COM. 2
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T19S R27E NESE 1600FSL 660FEL 32.628710 N Lat, 104.294620 W Lon		9. API Well No. 30-015-33345
		10. Field and Pool, or Exploratory LAKE MCMILLAN WOLFCAMP
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input checked="" type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

TD-10677' PBDT-8325' Perfs-8074-8208' CIBP-8360'

OXY USA WTP LP respectfully requests to temporarily abandon this well. It is currently being evaluated for possible Yeso recompletion.

DENIED

1. RIH & set CIBP @ +/- 8024'
2. Notify BLM/NMOC of casing integrity test 24hrs in advance.
3. RU pump truck, circulate well with treated water, pressure test casing to 500# for 30 min.

Above ground steel tanks will be utilized.

Accepted for record

NMOC D

Oxy Has Not Filed for Change of Operator

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #229308 verified by the BLM Well Information System For OXY USA WTP LP, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 01/13/2014 ()	
Name (Printed/Typed) DAVID STEWART	Title SR. REGULATORY ADVISOR
Signature (Electronic Submission)	Date 12/11/2013

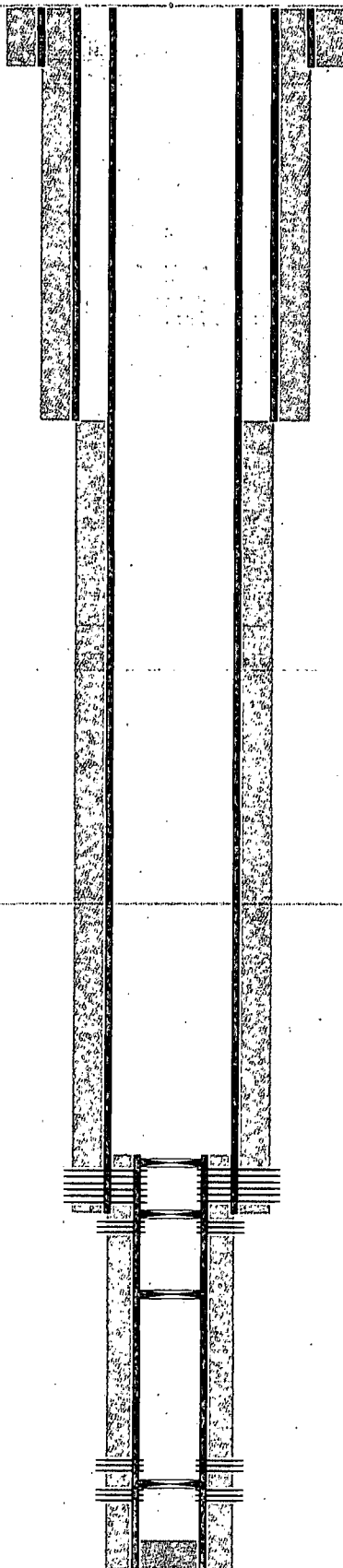
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Denied Approval by <i>[Signature]</i>	Title <i>LRET</i>	Date <i>1/22/14</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <i>Carlsbad, NM</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

OXY USA Inc.
Parrot Federal Com #2
API No. 30-015-33345



17-1/2" hole @ 430'
13-3/8" csg @ 430'
w/ 475sx-TOC-Surf-Circ

12-1/4" hole @ 2820'
9-5/8" csg @ 2820'
w/ 900sx-TOC-Surf-Circ

8-3/4" hole @ 8205'
7" csg @ 8205'
w/ 800sx-TOC-2882'-Calc

Perfs @ 8074-8208'

Perfs @ 8382-8398'

6-1/8" hole @ 10677
4-1/2" csg @ 7983-10677'
w/ 275sx-TOC-7983'-Circ

Perfs @ 10094-10126'

Perfs @ 10186-10222'

CIBP @ 8024'

CIBP @ 8360' w/ 35' cmt

CIBP @ 9000' w/ 35' cmt

CIBP @ 10170' w/ 25' cmt

NTL 89-1

Notice to Lessees and Operators of Onshore Federal and Indian Oil and Gas Leases Within the Jurisdiction of the New Mexico State Office (NTL 89-1 New Mexico)

Requirements to Operate on a Federal Lease and Notice of Change of Operator

I. Requirements to Operate on a Federal Lease

Changes in the Federal Register, dated May 16 and June 17, 1988, effective June 15 and 17, 1988, significantly affect the requirements to operate on a Federal lease. There are two requirements: (1) the person or entity must state in writing that it is responsible under the terms and conditions of the lease for operations conducted on the lease or a portion of the lease (43 CFR 3100.0-5 (a)) and (2) the person or entity must be covered by a bond (43 CFR 3104.2). A Designation of Operator is no longer applicable. This NTL does not apply to operations on Indian leases.

These requirements must be met (1) in order to obtain approval of an application for permit to drill (APD); (2) whenever a change in operator occurs; or (3) whenever requested by the BLM authorized officer (AO).

II. Acceptance of Responsibility Under the Terms and Conditions of the Lease

The person or entity meets the requirement of accepting responsibility for the leased lands and, if applicable, the formations within which operations are proposed or are taking place if one of the following conditions is met: (1) the entity is the lessee or holds record title interest in the lease; or, (2) the person or entity holds operating rights in the lease; or (3) by signing a statement accepting responsibility for operations conducted on the lease or a portion of the lease.

III. Status of Existing Lessees and Holders of Record Title Interest or Operating Rights

Lessees and holders of record title interest or operating rights that are sufficiently bonded need not take any action under this NTL to meet the requirements to operate on a Federal lease in which they have an existing interest.

IV. Statement Accepting Responsibility for Operations

A person or entity meets the requirement of accepting responsibility by providing a statement signed by an authorized person and dated, as follows. Bond coverage would be subject to verification by the AO.

The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof, as described below:

Lease No.: Bond Coverage (state if
individually bonded or
under another's bond.)

Legal Description of Land:

Formation(s)(if applicable BLM Bond File No.:

Date:

Authorized Signature:

Title:

V. Bond Coverage

The operator is required to provide bond coverage. Bond obligations and the types of bonds are outlined in 43 CFR 3104. The operator may be covered by a bond in his/her own name or a bond in the name of the lessee, a record title holder, or operating rights owner, provided that there is consent of the surety (or obligor in the case of a personal bond) to include the operator under the coverage of the lessee's, record title holder's, or operating rights owner's bond. The bond must cover the lease or portion of the lease and, if applicable, the formations involved or proposed to be involved, in the operation. The bond or the consent of surety must be furnished by the operator to the Bureau of Land Management, New Mexico State Office, Oil and Gas Lease Maintenance Staff, NM (943C-3), P.O. Box 27115, Santa Fe, NM 87504-7115.

VI. Notification of Change of Operator

The regulations at 43 CFR 3162.3 require that the AO be promptly notified in writing whenever there is a change of operator. For the purposes of this NTL, notification of change of operator shall be made by the new operator to the BLM District Manager in whose District the lease is located, within 30 days of the date

of the change.

The notification shall state how the new operator meets the requirements of acceptance of responsibility and bonding or a Statement Accepting Responsibility for Operations shall be provided.

Notification will be by lease, listing all wells on the lease affected by the change. Wells will be identified by number, name, and location.

APPROVED: Date: 11-3-89 Larry L. Woodard
New Mexico State Director