Form 3160-5 (August 2007)

Approved By

Conditions of approval, if any, are attached. Approval of this notice floes not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

UNITED STATES

OCD Artesia

FORM APPROVED

Date

JAN 22 2014

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			Ex	pires: July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter a abandoned well: Use form 3160-3 (APD) for such proposa			5. Lease Serial N NMLC0294	18B	
			-6If Indian, Allo	ottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7: If Unit or CA/	Agreement, Name and/or No.	
1. Type of Well		8. Well Name and TEXMACK 1	d No. 1 FEDERAL 116H		
			9. API Well No.		
CHEVRON U.S.A. INC. E-Mail: leakejd@chevron.com			30-015-413	30-015-41346	
15 SMITH ROAD MIDLAND, TX. 79705 Ph: 432-687-7375		. Phone No. (include area code h: 432-687-7375	FREN; GLORIETA YESÓ EAST		
4. Location of Well (Footage, Sec., T	Act of Act of	11. County or Pa	rish, and State		
Sec 11 T17S R31E Mer NMP		EDDY COL	JNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	IDICATE NATURE OF I	NOTICE, REPORT, OR OT	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
→ N. C CI	☐ Acidize	Deepen	☐ Production (Start/Resum	e) Water Shut-Off	
☑ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	■ New Construction	Recomplete	Other	
☐ Final Abandonment Notice	Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Successor of Operato	
	Convert to Injection	☐ Plug Back	Water Disposal		
13. Describe Proposed or Completed Op If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for f	ally or recomplete horizontally, give rk will be performed or provide the loperations. If the operation results pandonment Notices shall be filed or	subsurface locations and measi Bond No. on file with BLM/BI/ in a multiple completion or reco	ared and true vertical depths of all A. Required subsequent reports shap completion in a new interval, a Form	pertinent markers and zones. all be filed within 30 days n 3160-4 shall be filed once	
CHANGE OF OPERATOR W	AS FILED & APPROVED BY	THE NMOCD FOR THE	SUBJECT WELL:	DECENTE	
PREVIOUS OPERATOR: CC	OG OPERATING LLC (2291	37) Acce	ated for record	RECEIVE	
NEW OPERATOR: CHEVRON U.S.A. INC. (4323)				JAN 24 2014	
			NMOCD 105 10	14	
The undersigned accepts all a operations conducted on the le	ipplicable terms, conditions, seased land or portion thereof	stipulations, and restriction as described above.	is concerning	NMOCD ARTES	
Bond Coverage: CA0329			SEE ATTAC	CHED FOR	
•	SUBJECT TO LIK	(F	CONDITIONS C	F APPROVAT	
	APPROVAL BY ST	ATE	-, ,	· · · · · · · · · · · · · · · · · · ·	
14. I hereby certify that the foregoing is	true and correct.				
,	Electronic Submission #2298 For CHEVRON	l U.S.A. INC sent to the Ca	arlsbad		
Name (Printed/Typed) DENISE P	cessing by JOHNNY DICKE Title REGUL				
Hame(17thteurrypeu) DENISE P	INICELLION	THE KEGUL	ATORY SPECIALIST	·	
Signature (Electronic S	Submission)	Date 12/17/2	013	•	
Signature (Diocitoffice					
	I DIO SPACE FUR	FEDERAL OR STATE	OLLIA DAME!		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and withfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

Office

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Effective 12/9/2013 Bond CA0329

1/22/2014 Approved subject to Conditions of Approval. JDB Change of Operator Conditions of Approval

1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).

2 Submit for approval of water disposal method.

Submit updated facility diagrams as per Onshore Order #3

4. This agency shall be notified of any spill or discharge as required by NTL-3A.

- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.

7. Subject to like approval by NMOCD.

- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.