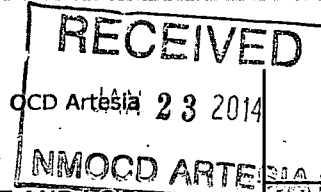


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM99015

| | | | |
|--|--|--|--|
| 1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other | | 6. If Indian, Allottee or Tribe Name | |
| b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____ | | 7. Unit or CA Agreement Name and No. | |
| 2. Name of Operator OXY USA INC | | 8. Lease Name and Well No. SEVEN RIVERS 17 FEDERAL 1H | |
| Contact: JESSICA A SHELTON E-Mail: jessica_shelton@oxy.com | | | |
| 3. Address PO BOX 4294 HOUSTON, TX 77210 | | 9. API Well No. 30-015-33430 52 | |
| 3a. Phone No. (include area code) Ph: 713-840-3011 | | | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESW 1250FNL 1650FWL At top prod interval reported below SESW 1250FNL 1650FWL At total depth SESW 1250FNL 1650FWL | | 10. Field and Pool, or Exploratory N SEVEN RIVERS GLOR YESO | |
| | | 11. Sec., T., R., M., or Block and Survey or Area Sec 17 T20S R25E Mer | |
| | | 12. County or Parish EDDY | |
| | | 13. State NM | |
| 14. Date Spudded 06/10/2004 | | 15. Date T.D. Reached 07/10/2004 | |
| | | 16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 11/04/2013 | |
| 17. Elevations (DF, KB, RT, GL)* 3518 GL | | | |
| 18. Total Depth: MD TVD 9800 | | 19. Plug Back T.D.: MD TVD 2959 | |
| 20. Depth Bridge Plug Set: MD TVD | | | |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) SPED/CNL, MSFL/DLL | | 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) | |

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 17.500 | 13.375 | 48.0 | | 406 | | 900 | | | |
| 11.000 | 8.625 | 32.0 | | 2614 | | 700 | | | |
| 7.875 | 5.500 | 17.0 | | 9800 | | 1500 | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.375 | 2389 | 9350 | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|-----------|------|--------|---------------------|-------|-----------|--------------|
| A) YESO | 2461 | 2607 | 2461 TO 2607 | 0.400 | 25 | PRODUCING |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

26. Perforation Record

| Depth Interval | Amount and Type of Material |
|----------------|---|
| 2461 TO 2607 | FLUID - 18,018 GALS BORAX X-LINK GEL PAD; 50,200 GALS 18# CROSSLINKED GEL; 4,000 GALS 15% HCL. SA |
| | |
| | |
| | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-----------------------|
| 09/20/2013 | 09/20/2013 | 24 | → | 65.0 | 51.0 | 183.0 | 39.0 | | ELECTRIC-PUMPING-UNIT |
| Choke Size | Thg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| SI 330 | 130.0 | → | 65 | 51 | 183 | 784 | | POW | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | JAN 20 2014 |
| Choke Size | Thg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| SI | | → | | | | | | | |

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #228118 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Thg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Thg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top Meas. Depth |
|-------------|------|--------|------------------------------|-------------|--------------------|
| SAN ANDRES | 708 | | | SAN ANDRES | 708 |
| GLORIETA | 2280 | | | GLORIETA | 2280 |
| YESO | 2542 | | | YESO | 2542 |
| BONE SPRING | 3009 | | | BONE SPRING | 3009 |
| WOLFCAMP | 6290 | | | WOLFCAMP | 6290 |
| CISCO | 7650 | | | CISCO | 7650 |
| STRAWN | 8239 | | | STRAWN | 8239 |
| ATOKA | 8844 | | | ATOKA | 8844 |

32. Additional remarks (include plugging procedure):
Formation:

morrow Clastic 9300

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #228118 Verified by the BLM Well Information System.

For OXY USA INC, sent to the Carlsbad

Committed to AFMSS for processing by KURT SIMMONS on 12/19/2013 ()

Name(please print) JESSICA A SHELTON

Title REGULATORY TECHNICIAN

Signature (Electronic Submission)

Date 11/26/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

FINAL

