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Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 01/18/2014 24 Calculated 24- Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Dil Gravity - API - (Corr.) 38.0 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By Apache Corp. 31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 11/21/2013) 30. Test Witnessed By Apache Corp. 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. Latitude Longitude NAD 1927 1983 1 hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Fatima Vasquez Title Regulatory Tech II Date 01/21/2014		tion		Product	ion Metl	hod (Flo						,	Well Statu	is (Pr	od. or Shu	t-in)			
01/18/2014 24 Test Period 76 97 483 1276 Flow Tubing Press. Casing Pressure Press. Calculated 24- Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 38.0 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Sold 30. Test Witnessed By Apache Corp. 31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 11/21/2013) 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1 hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Title Regulatory Tech II Date 01/21/2014	12/20/2013 640 P					Pumping Unit							Producing						
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Printed Name Fatima Vasquez Title Regulatory Tech II Date 01/21/2014	33. If an on-site b	urial was	used at t	ne well, rep	ort the e	xact loc		site bi	urial:										
Signature Printed Name Fatima Vasquez Title Regulatory Tech II Date 01/21/2014	I hereby certif	<i>fy that t</i>	he infor	mation s	hown c	n both	Latitude	forn	n is tri	ue a	ind compl	lete		of m	v knowle	dge an	<u>NA</u> d belief	D 1927 1983	
E-mail Address Fatima Vasquez@apachecorp.com		\rightarrow	·			F	Printed Fatim	-			-					0			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northv	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates 368'	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers 614'	T. Devonian	T. Cliff House	T. Leadville					
T. Queen 1196'	T. Silurian	T. Menefee	T. Madison					
T. Grayburg 1647'	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres 1968'	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta 3371'	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock 3502	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry 4047'	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison	·					
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T. Bowers - SD 965'	T. Entrada						
T. Wolfcamp	T. Yeso 3502'	T. Wingate						
T. Penn	T	T. Chinle						
T. Cisco (Bough C)	T	T. Permian						

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, from
No. 2, from	No. 4, fromtoto

IMPORTANT WATER SANDS

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
					-		