4.					
Submit 1 Copy To Appropr	iate District	State of New Mex	ico	For	m C-1(
Office District 1 (575) 393-6161		, Minerals and Natura		Revised Aug	
1625 N. French Dr., Hobbs	NM 88240	,		WELL API NO.	
District II - (575) 748-1283 811 S. First St., Artesia, NN		CONSERVATION I	DIVISION	5. Indicate Type of Lease	
District III - (505) 334-617 1000 Rio Brazos Rd., Azteo		1220 South St. Francis Dr.		STATE STATE []	
<u>District IV</u> – (505) 476-346 1220 S. St. Francis Dr., Sar	Ó	Santa Fe, NM 875	05	6. State Oil & Gas Lease No.	
87505					
	NDRY NOTICES AND RI M FOR PROPOSALS TO DRILL		BACK TO A	7. Lease Name or Unit Agreemen	n Name
DIFFERENT RESERVOIP	. USE "APPLICATION FOR PI			D State 74 Battery	
PROPOSALS.) 1. Type of Well: Oil	Well 🔽 Gas Well	Other		8. Well Number	
2. Name of Operator	<u></u>			9. OGRID Number	
Apache Corporation		۱		873 10. Pool name or Wildcat	<u> </u>
	ane, Suite 3000 Midland,	TX 79705		Yeso	
4. Well Location				un announcement and a second sec	
Unit Letter K		et from the	line and		lin
Section 35			ge 28E	NMPM County Eddy	the second second
a the second	11. Elevation	on (Show whether DR, I	(KB, RT, GR, etc)		r.
<u> </u>					
Ì	2. Check Appropriate	Box to Indicate Nat	ure of Notice,	Report of Other Data	
i. It				SEQUENT REPORT OF:	
PERFORM REMEDIA		1	REMEDIAL WOR		SING [
TEMPORARILY ABA					Ċ
PULL OR ALTER CAS		COMPL	CASING/CEMEN	IT JOB	
DOWNHOLE COMMI	NGLE			· .	
OTHER: Flare Gas			OTHER:		[
13. Describe prop	osed or completed operatic	ons. (Clearly state all pe	rtinent details, ai	nd give pertinent dates, including est	imated
	proposed work). SEE RU pletion or recompletion.	JLE 19.15.7.14 NMAC.	For Multiple Co	mpletions: Attach wellbore diagran	۱of
Apache is requesting	permission to temporarily	liare the D State 74 Batt	ery. The API# for	each well are as follows:	
30-015-31426	30-015-40232				
-30-015-30977	30-015-40233				
30-015-31389 30-015-38468	30-015-40234 30-015-40235		•		
30-015-39267	30-015-40236				
30-015-39924	30-015-40237				
30-015-40145 30-015-40441	30-015-40238 30-015-40239				
30-015-40231	30-015-40136		:		
\$* 1					
<u> </u>	•	<b>-</b>	<u>Г</u>		
Spud Date:	`,	Rig Release Date	:		
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hereby certify that the	information above is true	and complete to the bes	t of my knowled	ze and helief	CONTRACT OF CASE
		and complete to the des	i or my knowledg	5- «III 00101.	
SIGNATURE		TITLE Regulate	ny Tech II	D.X.TE 04/00/204	4
			лутсоци	DATE_01/09/201	4
Type or print name <u>Fa</u>	tima Vasquez	E-mail address:	Fatima,Vasquez@a	pachecorp.com PHONE: (432) 81	8-1015
For State Use Only	D Jala		20	1	
APPROVED BY:	Kell	TITLE DISTO	1 Jpe	WSCA DATE Jan 28	3, Ż
Conditions of Approva	l (if any):		vnna + nu	J	
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ce 10					
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District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesite, NM 88210 District III 1000 Rio Brazos Road, Aztee, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

#### State of New Mexico Energy Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

#### APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12 (See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Α.	Applicant Apache Corporation,					
	whose address is1945 Bluestem Road, Artesia, NM 88210,					
	9	8.12 for days or u	ntil			
	, Yr, for the following described tank battery (or LACT):					
	Name of Lease D State 74 Battery Location of Battery: Unit Letter K	Name of Pool				
	Location of Battery: Unit Letter K	Section 35 17S 28E				
	Number of wells producing into battery	18				
B.	Båsed upon oil production of700	barrels per day, the estimated * volume				
	of gas to be flared is	MCF; Valueper day.				
C.	Name and location of nearest gas gathering f	·				
D.	Distance Estimated cost of connection					
E.	This exception is requested for the following reasons:					
	of their gas line as a secondary selling point. Our primary buyer is DCP. We					
	need a way of relief if DCP slam valve shuts, which would be to flare. This is					
	for an extension to the previous one that will expire January 31, 2014.					
Division have be	that the rules and regulations of the Oil Conservation cen complied with and that the information given above plete to the best of niy knowledge and belief.	OIL CONSERVATION DIVISION Approved Until April 30 <sup>114</sup> 2014				
Signature		By Albele				
Printed Name & Title	<sup>2</sup> Fatima Vasquez - Regulatory Tech II	Title Dist of Seven				
E-mail Addre	<sup>2</sup> Fatima.Vasquez@apachecorp.com	Date for 28 - 2014				
Date 01/09/	/2014 Telephone No. (432) 818-1015		<b>Sin typy mays</b>			

\* Gas-Oil ratio test may be required to verify estimated gas volume.

See Attrehed COA;

## NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

## **CONDITIONS OF APPROVAL for FLARING or VENTING GAS**

- **1.** Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- **5.** Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited</u>. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

# Your initials here 50 Job

#### State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

John Bemis Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey Division Director Oil Conservation Division



March 19, 2013 FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

## Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth within 30 feet of each structure. Single trees and shrubs may be retained if they are well spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: http://activefiremaps.fs.fed.us/current.php

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.