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Submit 1 C Office	opy To Appropriate Distric		State of New N				n C-103	
District I	<u>District 1</u> (575) 393-6161 Energy,			tural Resources	Revised August 1, 2011 WELL API NO.			
District II -	1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			N DIVISION				
District III	<u>District III</u> – (505) 334-6178 [22]			ancis Dr.	5. Indicate Type of Lease			
1000 Rio È District IV	razos Rd., Aztec, NM 8741 	, Aztec, NM 87410			6. State Oil & C			
	Erancis Dr., Santa Fe, NM							
		OTICES AND REI			7. Lease Name	or Unit Agreemen	t Name	
(DO NOT DIFFEREN	USE THIS FORM FOR PR IT RESERVOIR. USE "AI	OPOSALS TO DRILL (PLICATION FOR PER	OR TO DÉEPEN OR I RMIT" (FORM C-101)	PLUG BACK TO A	D State.74 Batter	ry.		
PROPOSA	PROPOSALS.) 1. Type of Well: Oil Well 🖉 Gas Well				8. Well Number	8. Well Number		
2. Name	of Operator		Other		9. OGRID Num	iber		
	orporation ¹ ess of Operator				873			
	ans Airpark Lane, Sui	te 3000 Midland, T	X 79705		Yeso	or which		
4. Well				F				
	Unit Letter K		t from the	line and	feet fr	om the	line	
17.54.07002002000000	Section 35			Range 28E	NMPM	County Eddy		
		11. Elevation	a (Show whether L	DR, RKB, RT, GR, et	c.)			
Longer and Constant of Constant	1							
	12. Che	ck Appropriate I	Box to Indicate	Nature of Notice	e, Report or Othe	r Data		
	NOTICE OF	- INTENTION	TO:	ŜU	BSEQUENT RI	EPORT OF:		
	M REMEDIAL WORK	D PLUG AND	ABANDON	REMEDIAL WO	RK 🔄 🗌	ALTERING CA	sing 🗌	
	RARILY ABANDON	CHANGE PL			RILLING OPNS	P AND A		
	R ALTER CASING		Compl 📋	CASING/CEME	NT JOB			
OTHER:	Flare Gas			OTHER:			П	
	Describe proposed or c							
	f starting any propose roposed completion o		LE 19.15.7.14 NM	AC. For Multiple C	completions: Attach	wellbore diagram	nof	
	is requesting permissi	-	are the Ó State 74	Batten: The API# fo	or each well are as fr	allows:		
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I hereby c	ertify that the informa	tion above is true a	nd complete to the	e best of my knowled	dge and belief.			
SIGNATU	JRE		TITLE_Reg	julatory Tech II		DATE 01/09/2014	4	
Type or p	rint name Eatima Vas	auez	E-mail addr	ess: Falima.Vasquez@	Papachècorp.com P	PHONE: (432) 81	8-1015	
	Use Only	\mathbf{h}	D		· · · · · · · · · · · · · · · · · · ·	110112. <u>()</u>		
APPROV	ED BV.	XXO		sol SAG	Luxser in	DATE Jan 28	20	
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Dataset IV 1230 S. St. Proves Dr., Name R. N.N. 87505 NFO Permit No	District II 811 S. First St. District III 1000 Rio Braz District IV	h Dr., Hobbs, NM 88240 ., Artesia, NM 88210 ros Rond, Aztee, NM 87410		t New Mexico s and Natural Resources ervation Division th St. Francis Dr. Fe, NM 87505	Submit one	Form C-129 Revised August 1, 2011 e copy to appropriate District Office				
 A. Applicant <u>Apache Corporation</u> whose address is <u>1945 Bluestem Road, Artesia, NM 88210</u>, hereby requests an exception to Rule 19.15.18.12. for <u>90</u> days or until , Yr, for the following described tank battery (or LACT): Name of Lease <u>D State 74 Battery</u> <u>Name of Pool</u> <u>Yeso</u> Lecation of Battery: Unit Letter <u>K</u> Section <u>35</u> Township <u>17S</u> Range <u>28E</u> Number of wells producing into battery <u>18</u> B. Based upon oil production of <u>700</u> barrels per day, the estimated * volume of gas to be flared is <u>1.2M</u> <u>MCF; Value</u> <u>per day.</u> C. Name and location of nearest gas gathering facility: <u>DCP Artesia</u> D. Distance <u>Estimated cost of connection</u> E. This exception is requested for the following reasons: <u>Frontier Gas has shut Apache out</u> of their gas line as a secondary selling point. Our primary buyer is DCP. We need a way of relief if DCP slam valve shuts, which would be to flare. This is for an extension to the previous one that will expire January 31, 2014. 	1220 S. St. Fra	APPLICATION FO		N TO NO-FLARE R	ULE 19.15.1					
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 B. Based upon oil production of		Location of Battery: U	hit Letter K	Section 35 Township	17S Range	28E				
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		for an extension to the previous one that will expire January 31, 2014.								
				,						
OPERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Approved Until Appr. 130 ¹² 2014	Division hav	ify that the rules and regulations o e been complied with and that the	information given above	1.		2014				
Signature By ADdele	Signature		Wester (1977 - and Alexandra and Alexandra and Alexandra and Alexandra and Alexandra and Alexandra and Alexandr	By ADde						
Printed Name Fatima Vasquez - Regulatory Tech II Title D. Sr T Sylew		^{ume} Fatima Vasquez - Re	egulatory Tech II	Title Dist A	Seven-					
E-mail Address Fatima. Vasquez@apachecorp.com Date for 28 - 2014		dress "Fatima.Vasquez@	apachecorp.com	Date for 28	2014					
Date 01/09/2014 Telephone No. (432) 818-1015	- 01/	09/2014	(432) 818-1015			· · · · · · ·				

* Gas-Oil ratio test may be required to verify estimated gas volume. Description of the second seco

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- **3.** Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 1 1.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here 50 500

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

John Bemis Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey Division Director Oil Conservation Division



March 19, 2013 FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth within 30 feet of each structure. Single trees and shrubs may be retained if they are well spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: <u>http://activefiremaps.fs.fed.us/current.php</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.