Form 3160-5 (August 2007)

OCD Artesia

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				NMLC029020M  6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agre	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Other			8. Well Name and No FEDERAL Q 3	8. Well Name and No. FEDERAL Q 3	
2. Name of Operator Contact: CASEY MORTON BOAZ ENERGY LLC E-Mail: cmorton@boazenergy.com			9. API Well No. 30-015-04070		
3a. Address PO BOX 50595 MIDLAND, TX 79710		3b. Phone No. (include area cod Ph: 432-253-7076	10. Field and Pool, or Exploratory SQUARE LAKE-GB-SA		
4. Location of Well (Footage, Sec., F	R. M. of Survey Desgriftion	RECEIVED	11. County or Parish,	and State	
Sec 3 T17S R30E	JAN <b>2 9</b> 2014	JE 1 2 9 2014	EDDY COUNT		
12. CHECK APP	A GENTARIAN	INDIGATE NATURE OF	NOTICE, REPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Motion of Intent	☐ Acidize	□ Deepen	■ Production (Start/Resume)	☐ Water Shut-Off	
Notice of Intent	☐ Alter Casing	☐ Fracture Treat	□ Reclamation	■ Well Integrity	
☐ Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomplete	□ Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	□ Temporarily Abandon		
	☐ Convert to Injection	Plug Back	■ Water Disposal		
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	ally or recomplete horizontally, will be performed or provide operations. If the operation respondenment Notices shall be file inal inspection.)	give subsurface locations and meas the Bond No. on file with BLM/BI sults in a multiple completion or re- ed only after all requirements, inclu-	sured and true vertical depths of all pertinal.  A. Required subsequent reports shall be completion in a new interval, a Form 316 iding reclamation, have been completed,	nent markers and zones. filed within 30 days 10,44 shall be filed once and the operator has	
Federal Q-3 has been inactive and Boaz intends RTP by setting a CIBP at 2800', perforating the Queen formation from 2240' to 2270 with 6 spf and fracking with 2000 gals of 15% HCL, 100,000 gals of gel and 20,000 lbs of sand.				JAN <b>2 9</b> 2014 TODD ARTESIM	
always include	current and	d proposed a	sell bore diagna.	epted for record	
<u> </u>		or 10 months	ned C-105 well boredi	2 to 1-29	
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #201128 verified by the BLM Well Information System  For BOAZ ENERGY LLC, sent to the Carlsbad  Committed to AFMSS for processing by KURT SIMMONS on 03/11/2013 ()  Name(Printed/Typed) CASEY MORTON  Title ENGINEER					
	i.	The ENGIN	NECH		
Signature (Electronic S	Submission)	Date 03/08/	2013		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approval of fifthy, are attached. Approval of this notice does not warrant or					
Conditions of approvals if they, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	iitable title to those rights in the	not warrant or subject lease Office	1/27/1	4	