E			
Form 3160-5 (November 1994) DEP	UNITED STATES	TERIOR OCD Artesia	FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996
BUREAU OF LAND MANAGE			5. Lease Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS		NMNM 97122	
Do not use this form for proposals to drill or reenter an			6. If Indian, Allottee or Tribe Name
abandoned well. Use Form 3160-3 (APD) for such proposals.			0. If indian, Anotee of The Name
SUBMIT IN TRIPL	.ICATE – Other instru	uctions on reverse side	7. If Unit or CA/Agreement, Name and/or No.
Type of Well Gas Well Other			8. Well Name and No.
2. Name of Operator			CHALK FEDERAL #5
LRE OPERATING, LLC			3
3a. Address C/o Mike Pippin LLC		3b. Phone No. (include area code)	30-015-29650
			10. Field and Pool, or Exploratory Area (5130
4 Location of Well (Footage, Sec. T. R. M. or Survey Description		000-021-4010	Red Lake, Glorieta-Yeso (51120)
3104 N. Sullivan, Farmington, NM 87401 4. Location of Well (Footage, Sec., T., R., M., or Survey Description 990' FNL & 2310' FWL Unit C Sec. 5, T18S, R27E		RECEIVED	AND
		JAN 2 9 2014	Eddy County, New Mexico
12. CHECK APPROPRIATE BO	X(ES) TO INDICATE NA	WRE OF NOTICE REPORT. OR (OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION		
X Notice of Intent	Acidize	Deepen Producti X Fracture Treat Reclama	on (Start/Resume) 🔲 Water Shut-Off ttion 🗌 Well Integrity
Subsequent Report	Casing Repair Change Plans	New Construction Recompl	
Final Abandonment Notice	Convert to Injection	Plug Back Water D	isposal
If the proposal is to deepen directional Attach the Bond under which the work Following completion of the involved of	ly or recomplete horizontally, give a will be performed or provide the perations. If the operation results in bandonment Notices shall be filed of	subsurface locations and measured and true ver Bond No on file with BLM/BIA. Required a multiple completion or recompletion in a r	proposed work and approximate duration thereof. stical depths of all pertinent markers and zones. subsequent reports shall be filed within 30 days new interval, a Form 3160-4 shall be filed once on, have been completed, and the operator has
pump, & tbg. Using 4-3. Perf lower Yeso @ abou Treat new Yeso perfs &	/4" bit, drill cmt & 5-1/2' ut 3140'-3429' w/about Yeso open hole w/abo	" csg shoe & CO to TD 3450'. 35 holes. Set 5-1/2" pkr on 3-	o oil well as follows: TOH w/rods, (Existing Yeso perfs are 2796'-3059" 1/2" 9.3# N-80 frac string @ 3100'.
pump & rods. Release		Trac to TD3450". Land 2-7/8" F Accepted NM	A frac w/about 84,000# 16/30 sand in 2 production tbg @ about 3405'. Run 107 70COTO OCD 70-1014 OCD 70-1014
-	workover rig.	rac to TD3450'. Land 2-7/8" p Accepted NM	A frac w/about 84,000# 16/30 sand in 2 production tbg @ about 3405'. Run 107 TOCOTO OCD JU-19-2014 ALL ALL PLAN
pump & rods. Release <u>ADGTADE OF</u> 14. I hereby certify that the foregoin Name (Printed/Typed)	workover rig.	Tmonths need	a frac w/about 84,000# 16/30 sand in 2 production tbg @ about 3405'. Run 107 70COTO OCD 10-11-2014 ALLAND PLAN eum Engineer (Agent)
pump & rods. Release <u>ADGTADE OF</u> 14. I hereby certify that the foregoin Name (Printed/Typed)	workover rig.	Tmonths need	oroduction tbg @ about 3405'. Run 107 TOCOTO OCD JUJ-14-2014 ALLANING Plan
pump & rods. Release	workover rig.	Title Petrole	Production tbg @ about 3405'. Run 107 70C070 OCD 79-14-1014 ALL ALL Plan eum Engineer (Agent) May 9, 2013
pump & rods. Release	workover rig.	Title Petrole Date	Production tbg @ about 3405'. Run 107 70C070 OCD 79-14-1014 ALL ALL Plan eum Engineer (Agent) May 9, 2013
pump & rods. Release <u>ADGTADE OF</u> 14. Thereby certify that the foregoin Name (Printed/Typed) <u>Mike</u> Signature <u>Mike</u>	workover rig.	Title Petrole Date CE FOR FEDERAL OR STATE USE Title	Production tbg @ about 3405'. Run 107 70C070 OCD 79-14-1014 ALL ALL Plan eum Engineer (Agent) May 9, 2013

