Office <u>District I</u> - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283		
Office <u>District I</u> - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283	ate of New Mexico	Form C-1
1625 N. French Dr., Hobbs, NM 88240		
District II (\$75) 748 1283	inerals and Natural Resources	
District II = $(5/5)/48-1283$		WELL API NO.
OLL CULLET States INVERSION OF COLL CON	SERVATION DIVISION	
or of the only recently in obside	South St. Francis Dr.	5. Indicate Type of Lease
1000 Die Dievee D.J. Antee NIM 97/110		STATE 🔽 FEE 🗌
<u>District IV</u> - (505) 476-3460 Sa	unta Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505	······	
SUNDRY NOTICES AND REPO		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR		D State Battery
DIFFERENT RESERVOR. USE "APPLICATION FOR PERMI PROPOSALS.)	T" (FORM C-101) FOR SUCH	b otato battory
	ther	8. Well Number
2. Name of Operator Apache Corporation		9. OGRID Number 873
	· · · · · · · · · · · · · · · · · · ·	
3. Address of Operator		10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 3000 Midland, TX	79705	Yeso
4. Well Location		
	on the line and	feet from the
	ship 17S Range 28E	NMPM County Eddy
11. Elevation (S	Show whether DR, RKB, RT, GR	, etc.)
and the second		and the second
12. Check Appropriate Bo	y to Indicate Natura of Not	ing Report or Other Date
	x to indicate mattire of not	ice, Report of Other Data
NOTICE OF INTENTION TO		SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK D PLUG AND AB		-
TEMPORARILY ABANDON		EDRILLING OPNS. P AND A
PULL OR ALTER CASING 🛛 MULTIPLE CON	MPL 🗌 CASING/CEI	MENT JOB
DOWNHOLE COMMINGLE		
4		
OTHER: Flare Gas	OTHER:	
13. Describe proposed or completed operations.		s, and give pertinent dates, including estimated
of starting any proposed work). SEE RULE		
proposed completion or recompletion.		
		()
Apache is requesting an extension to temporarily flar	re the D State Battery. The API#	for each well are as follows:
30-015-31257 30-015-32490	30-015-38411	30-015-39069
30-015-31421 30-015-32483	30-015-38412	30-015-39743
	30-015-38414	30-015-39742
30-015-30976 3 30-015-32491 30-015-32649 9 30-015-30975	30-015-38585	30-015-39742
30-015-31422 30-015-31390	30-015-38469	
30-015-31422 30-015-31590	30-015-38471	.30-015-39922 30-015-39923
30-015-31423 (30-015-31939		30-015-39923
30-015-31423 30-015-31939	30-015-38470	30-015-40310
30-015-31425	30-015-38589	30-015-40313
30-015-31165 30-015-38409	30-015-39068	30-015-40314
30-015-32489	00.010.00000	
·····		
Swid Deter	Dia Polosse Dete	
Spud Date:	Rig Release Date:	
	L	······································
hereby certify that the information above is true and	complete to the best of my know	vledge and belief.
I hereby certify that the information above is true and	complete to the best of my know	vledge and belief.
hereby certify that the information above is true and	complete to the best of my know	vledge and belief.
and the second sec		-
I hereby certify that the information above is true and	complete to the best of my know TITLE Regulatory Tech II	DATE_01/09/2014
SIGNATURE	TITLE Regulatory Tech II	DATE_01/09/2014
SIGNATURE		DATE_01/09/2014
SIGNATURE	TITLE Regulatory Tech II	DATE 01/09/2014 ez@apachecorp.com PHONE: (432) 818-1015
SIGNATURE Type or print name <u>Fatima Vasquez</u> For State Use Only	TITLE Regulatory Tech II E-mail address: Fatima Vasque	DATE 01/09/2014 ez@apachecorp.com PHONE: (432) 818-1015
SIGNATURE	TITLE Regulatory Tech II	DATE 01/09/2014 ez@apachecorp.com PHONE: (432) 818-1015
SIGNATURE Type or print name <u>Fatima Vasquez</u> For State Use Only	TITLE Regulatory Tech II E-mail address: Fatima Vasque	DATE 01/09/2014 ez@apachecorp.com PHONE: (432) 818-1015
SIGNATURE Type or print name <u>Fatima Vasquez</u> For State Use Only APPROVED BY: KUCA	TITLE Regulatory Tech II E-mail address: Fatima Vasque	DATE 01/09/2014 ez@apachecorp.com PHONE: (432) 818-1015

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see Attached COA	5
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District I State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Energy Minerals and Natural Resources Form C-1 1625 N. French Dr., Hobbs, NM 88240 Energy Minerals and Natural Resources Form C-1 1625 N. French Dr., Hobbs, NM 88240 Energy Minerals and Natural Resources Revised August 1, 2 1811 S. First St., Artesia, NM 88210 Oil Conservation Division Revised August 1, 2 1220 South St. Francis Dr. Submit one copy to appropriative Of District IV Submit one copy to appropriative Of District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 NFO Permit No. (For Division Use Of District IV APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12	iate lice
A. Applicant,	
whose address is	
hereby requests an exception to Rule 19.15.18.12 for90days or un	ntil
, Yr, for the following described tank battery (or LACT):	
Name of Lease D State Battery Name of Pool Yeso	
Location of Battery: Unit LetterSection36Township17S Range28E	
Number of wells producing into battery 41	
B. Based upon oil production of 500 barrels per day, the estimated * volume	
of gas to be flared isMCF; Valueper day.	
C. Name and location of nearest gas gathering facility: DCP Artesia	
D. DistanceEstimated cost of connection	
E. This exception is requested for the following reasons: Frontier Gas has shut Apache out	
of their gas line as a secondary selling point. Our primary buyer is DCP. We	
need a way of relief if DCP slam valve shuts, which would be to flare. This is	
an extension for the previous one that will expire January 31, 2014.	
ļ ,	
OPERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Approved Until 400.130° 2014	
Signature By AUCO	
Printed Name Fatima Vasquez - Regulatory Tech II Title Title Title	
E-mail Address Fatima Vasquez@apachecorp.com Date Date 28 2014	_
Date 01/09/2014 Telephone No. (432) 818-1015	

* Gas-Oil ratio test may be required to verify estimated gas volume.

A See Attached COA'S

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- **1.** Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here K2Dade

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

John Bemis Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey Division Director Oil Conservation Division



March 19, 2013 FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth within 30 feet of each structure. Single trees and shrubs may be retained if they are well spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: <u>http://activefiremaps.fs.fed.us/current.php</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.