DATE OF THE PROPERTY OF THE	Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 Submit To Appropriate District Office Two Copies Energy, Minerals and Natural Resources JAN 3 0 2014								Form C-105 Revised August 1, 2011										
DESCRIPTION WELL COMPLETION OR RECOMPLETION REPORT AND LOG WELL COMPLETION OR RECOMPLETION REPORT AND LOG WELL COMPLETION OR RECOMPLETION REPORT AND LOG CHARLES AND THE PROPERTY OF THE PROPERTY AND LOG CHARLES AND THE PROPERTY OF THE																			
Santa From No. Near R. Near St. Near	1000 Kio Biazos Ku., Azice, Min 87410 1 1-1220 South St. Flancis Di.										STATE FEF FED/INDIAN								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG	District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 3.									3. State Oil &	3. State Oil & Gas Lease No. UA - 177								
CAMPLETION REPORT (Fill in backs if through #31 for State and Fee wells only)			LETIO	N OR F	RECC	MPL	ETION RE	POF	RT A	ND	LOG								
CAMPLETION NETFORT (Poll in books at Horough 831 for State and Fee wells only)	4. Reason for fili	ing:							-				5. Lease Name	or Ur	nit Agree	ment N	ame		
### PRINCE OF THE PROJECT OF A CONTROL OF THE PROJECT OF TH	COMPLETI	COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)									6. Well Number:								
NEW WILL WORKOVER DEPERBING DIFFERENT RESERVOR OTHER	#33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)																		
1. Pool name or Wilder County Cou	☐ NEW \	WELL [WORK	OVER 🗌	DEEPE	NING	PLUGBACK		DIFFE	REN	T RESERV	OIR	R ☐ OTHER						
12.Location Unit LM Section Township Rauge Lot Feet from the NS Line Peet from the EW Line Country	8. Name of Opera	ator	045	usa	Tu	C ·							9. OGRID	الو	9691	e			
12.Location Unit Ltr Section Township Range Lot Feet from the	10. Address of O	perator	P.O.	304	502	50					· · · · · · · · · · · · · · · · · · ·		11. Pool name	or Wil	dcat			_ \	
12.Location Unit Ltr Section Township Range Lot Feet from the			M: d	land,	TX	70	1710						McMillan Wolfeams (Gas)						
BH: 13. Date Speeded: 14. Date T.D. Reached: 15. Date Ris Released: 11. 112 1231(2) 131(12) 131(12.Location	Unit Ltr	Secti	on	Towns	hip	Range	Lot			Feet from the		N/S Line Fee		eet from the		Line	County	
13. Date Speeded 14. Date T.D. Renched 15. Date Rig Released 11.2 1.	Surface:	I	1	५५	20	5	ZGE				1980)	South 990		ને0	ea	st	Eddy	
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CASING RECORD Report all strings set in well)	1/12/12	<u> </u>	123/1				1/3/1/12	.,			· · · · · · · · · · · · · · · · · · ·	3	1/12 RT, GR, etc.) 3293 GL					293, GC	
22. Perforation record (interval, size, and number) 23. CASING RECORD (Report all strings set in well) 24. LINER RECORD 25. TUBING RECORD 26. Perforation record (interval, size, and number) 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) ATULA PUMPIN ACID Size Production Production Method (Flowing, gas lift, pumping - Size and type pump) ATULA PUMPIN ACID Size ACID Size Water - Bbl. Gas - Oil Ratio Test Period 29. Disposition of Gas (Sold, used for fue), vened, etc. Size I to great was used at the well, attach a plat with the location of the temporary pit. 31. It a temporary pit was used at the well, attach a plat with the location of the temporary pit. 31. It at the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Printed Printed Printed Printed Signature AMOUNT AND KIND MATERIAL USED Total Capture AMOUNT AND KIND MATERIAL USED Total Capture AMOUNT AND KIND MATERIAL USED Total Capture Well Status (Prod or Shat-in) Prod Capture Water - Bbl. Gas - Oil Ratio Capture Calculated 24. Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - APT - (Corr.) Social 31. List Attachments CLOS CLOS Correct Capture Latitude Longitude NAD 1927 1983 Date [AT [4]			of Well		19. P			th		20.					21. Typ			ther Logs Run	
CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 13/6' 49 2835' 17/4' 1925 N/4 24. LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 5' BB73' 10/50' 350 27/6' 17/62' 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED TSO-2040' 12/2021 1/2021	22. Producing Interval(s), of this completion - Top, Bottom, Name																		
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24. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH EFFT PACKER SET 5' 6873' 1060' 350' 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) All A Hours Tested Choke Size Production Size of 101-Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Test Period 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 31. List Attachments CLOB, CLOH, CLOB, WB D Latitude Longitude Natowood Gas and both sides of this form is true and complete to the best of my knowledge and belief Printed Name Name Stewart Title SR Res. Advisor Date [AT] [4]	1378	, , , , , , , , , , , , , , , , , , ,						735. 17 12".											
24. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 5' B873' L0450' 350 26. Perforation record (interval, size, and number) 4 PRES 1890-7420, 7444-7954, 8004- BOAZ, 8074-8090' Total 234 holes PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Alalia Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Alalia Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - Casing Pressure Flow Tubing Cas - MCF Water - Bbl. Gas - Oil Ratio Gas - Oil Ratio Gas - Oil Ratio Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Sold Jone - Gas - Oil Ratio Jone - Gas - Oil Ratio Sold Jone - Gas - Oil Ratio Sold Jone - Gas - Oil Ratio Test Period Latitude Longitude NAD 1927 1983 Intereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name NAD 1927 1983 Date Gas - Oil Ratio Title Signature A Latitude NAD 1927 1983	7,10								1214										
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaste	rn New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn allo'	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka へいてい	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen 758'	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres 1950'	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand	T. Morrison_				
T. Drinkard_	T. Bone Springs 5395	T.Todilto				
T. Abo	T. Morrow 10183'	T. Entrada				
T. Wolfcamp 7836	Т	T. Wingate				
T. Penn	Т	T. Chinle				
T. Cisco (Bough C)	T	T. Permian OH OP CAS				

			SANDS OF	R ZONE
No. 1, from	to	No. 3, from	to	
No. 2, from	to		to	
		RTANT WATER SANDS		
Include data on rate of v	water inflow and elevation to v	which water rose in hole.		
No. 1, from	to	feet		,
No. 2, from	to	feet		
No. 3, from	to	feet		
,	LITHOLOGY REC	ORD (Attach additional sheet if	nacassami)	

	From	То	In Feet	Lithology		From	То	In Feet	Lithology
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