

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
State of New Mexico
Energy, Minerals and Natural Resources
JAN 30 2014
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505
NM OGD ARTESIA

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-015-32336
2. Type of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No. JA-1771

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)
☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
McMillan 24 State
6. Well Number:
2

7. Type of Completion:
☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☒ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator
OXY USA Inc.

9. OGRID
16696

10. Address of Operator
P.O. Box 50250
Midland, TX 79710

11. Pool name or Wildcat
McMillan Wolfcamp (Gas)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	24	20S	26E		1980	South	990	east	Elly
BH:										

13. Date Spudded 1/12/12	14. Date T.D. Reached 1/23/12	15. Date Rig Released 1/31/12	16. Date Completed (Ready to Produce) 1/31/12	17. Elevations (DF and RKB, RT, GR, etc.) 3293' GL
18. Total Measured Depth of Well 10650'	19. Plug Back Measured Depth 8275'	20. Was Directional Survey Made? NO	21. Type Electric and Other Logs Run N/A	

22. Producing Interval(s), of this completion - Top, Bottom, Name
7890 - 8090'

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	535'	17 1/2"	1025	N/A
9 5/8"	47	2835'	12 1/4"	1925	N/A
7"	29	8950'	8 1/2"	2810	N/A

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5"	8873'	10650'	350		2 7/8"	7362'	—

26. Perforation record (interval, size, and number) 45PF@ 7890-7920, 7944-7954, 8004-8022, 8076-8090' Total 234 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7890-8090'	12000 17 1/2" HCl acid

28. PRODUCTION

Date First Production 2/7/12		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 1-1/4" x 24" Rod			Well Status (Prod. or Shut-in) Prod.		
Date of Test 3/2/12	Hours Tested 24	Choke Size —	Prod'n For Test Period	Oil - Bbl 6	Gas - MCF 378	Water - Bbl. 100	Gas - Oil Ratio 63000
Flow Tubing Press. 260	Casing Pressure —	Calculated 24-Hour Rate	Oil - Bbl. 6	Gas - MCF 378	Water - Bbl. 100	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By

31. List Attachments
C103, C104, C102, WBP

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature		Printed Name	David Stewart	Title	SR Res. Advisor	Date	1/27/14
E-mail Address	david_stewart@oxy.com						

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn 2110'	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka 2671'	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 758'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 1950'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 5395'	T. Todilto	
T. Abo	T. Morrow 10183'	T. Entrada	
T. Wolfcamp 7836'	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology