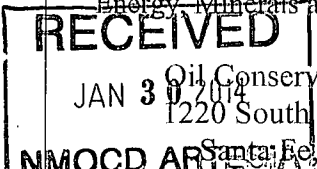


Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources



Form C-105
Revised August 1, 2011

1. WELL API NO.
30-015-41488
2. Type of Lease
☐ STATE ☒ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)
☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator
OXY USA Inc.

9. OGRID
16696

10. Address of Operator
P.O. Box 50250 Midland, TX 79710

11. Pool name or Wildcat
Pierce Crossing Bone Spring, E..

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	9	24S	29E		200	South	550	East	Eddy
BH:	M	9	24S	29E		342	South	341	West	Eddy

13. Date Spudded
10/29/13

14. Date T.D. Reached
11/14/13

15. Date Rig Released
11/17/13

16. Date Completed (Ready to Produce)
11/21/14

17. Elevations (DF and RKB, RT, GR, etc.)
2933.2' GR

18. Total Measured Depth of Well
13196' M 8645' V

19. Plug Back Measured Depth
13112' M 8647' V

20. Was Directional Survey Made?
Yes

21. Type Electric and Other Logs Run
MWD

22. Producing Interval(s), of this completion - Top, Bottom, Name
9262-13013' 2nd Bone Spring

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	47# J55	567'	14 3/4"	6205x-Surf-Circ	W/A
8 5/8"	32# J55	3000'	10 5/8"	9105x-Surf-Circ	N/A
5 1/2"	17# L80	13187'	7 7/8"	14305x-Surf-Circ	W/A

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 7/8"	7849'	7844'

26. Perforation record (interval, size, and number)
65PT@ 9262-9588, 9751-10071, 10240-10566, 110729-11055, 11218-11544, 11707-12033, 12196-12522, 12685-13013'
Total 241 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
9262-13013'
AMOUNT AND KIND MATERIAL USED
149405 Tnt Wt + 32000 15% acid + 91405 20# Lin Gel + 13205 20# Plug Gel
W/ 2278426# sand

PRODUCTION

28. Date First Production
11/16/14

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)
Prod.

Date of Test 11/27/14	Hours Tested 24	Choke Size 17/64	Prod'n For Test Period	Oil - Bbl 349	Gas - MCF 365	Water - Bbl. 246	Gas - Oil Ratio 1046
Flow Tubing Press. 1375	Casing Pressure 530	Calculated 24-Hour Rate	Oil - Bbl. 349	Gas - MCF 365	Water - Bbl. 246	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By
Terry Coor

31. List Attachments
C102, C103, C104, Directional Survey, Logs, WBD

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *David Stewart* Printed Name David Stewart Title SR. Regulatory Advisor Date 1/29/14

E-mail Address david_stewart@oxy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Ojo Alamo	T. Penn A"
T. Salt	593'	T. Kirtland	T. Penn. "B"
B. Salt	1344'	T. Fruitland	T. Penn. "C"
T. Yates		T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers		T. Cliff House	T. Leadville
T. Queen		T. Menefee	T. Madison
T. Grayburg		T. Point Lookout	T. Elbert
T. San Andres		T. Mancos	T. McCracken
T. Glorieta		T. Gallup	T. Ignacio Otzte
T. Paddock		Base Greenhorn	T. Granite
T. Blinebry		T. Dakota	
T. Tubb		T. Morrison	
T. Drinkard		T. Todilto	
T. Abo		T. Entrada	
T. Wolfcamp		T. Wingate	
T. Penn		T. Chinle	
T. Cisco (Bough C)		T. Permian	
	T. 2nd Bone Springs 7955'		

OIL OR GAS

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology