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3. If an on-site burial was used at the well, report the exact location of the on-site burial: <u>Latitude</u> Longitude NAD 1927 1983 hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Navid Stewart Title SR. Required the ison Date 1/20/14	1. List Attachmer	nts					A. (A. B						<u></u>	len.	ny (001	
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Latitude Longitude NAD 1927 1983 Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief NAD 1927 1983 Signature Printed Printed Name Name Name Title SR. Regulation the sides of the second to the best of my knowledge and belief	2. If a temporary	pit was t	ised at the	e well, atta	ch a plat v	with the	e location of the t	empo	rary pi	it.							
Signature Last Law	33. If an on-site bu	irial was	used at th	ne well, rep	ort the ex	act loc	ation of the on-si	te bui	rial:								
Signature la fut Printed Name David Stewart Title SR. Requelation Hourson Date 1/20/14	1 1		·		1		Latitude	<i>c</i>					Longitude			NA	D 1927 1983
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

T. Canyon T. Strawn T. Atoka	T. Ojo Alamo	T. Penn A"		
	T. Kirtland	T Dame !!D!!		
T. Atoka		T. Penn. "B"		
	T. Fruitland	T. Penn. "C"		
T. Miss	T. Pictured Cliffs	T. Penn. "D"		
T. Devonian	T. Cliff House	T. Leadville		
T. Silurian	T. Menefee	T. Madison		
T. Montoya	T. Point Lookout	T. Elbert		
T. Simpson	T. Mancos	T. McCracken		
T. McKee	T. Gallup	T. Ignacio Otzte		
T. Ellenburger	Base Greenhorn	T.Granite		
T. Gr. Wash	T. Dakota			
T. Delaware Sand 2543'	T. Morrison			
T. Bone Springs 6667'	T.Todilto			
T. Bell Canyon 2965'	T. Entrada	·		
T. Cherry Congon 3731	T. Wingate			
T. Brushy Cumpon 5066'	T. Chinle	· · · ·		
T.15 Bone Spring 7691'	T. Permian	OIL OP CAS		
	T. Miss T. Devonian T. Silurian T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Delaware Sand 2545' T. Bone Springs 6662' T. Bell Cargon 2565' T. Cherry Carry m 3731'	T. MissT. Pictured CliffsT. DevonianT. Cliff HouseT. SilurianT. MenefeeT. MontoyaT. Point LookoutT. SimpsonT. MancosT. McKeeT. GallupT. EllenburgerBase GreenhornT. Gr. WashT. DakotaT. Delaware Sand 2545'T. MorrisonT. Bone Springs6662'T. Chern Curren 3731'T. WingateT. Jrush Curren 5066'T. ChinleT. Jesting Curren 5066'T. ChinleT. Jesting Curren 5066'T. Permian		

T. 20 Bone Spring TESS'

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromto
No. 2. fromto.	No. 4. from

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.									
No. 1, from	.to	feet							
No. 2, from	.to	feet							
No. 3, from	.to	feet							

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet		Lithology
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